

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520514
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1733
7. Lease Name or Unit Agreement Name New Mexico "L" State
8. Well No. 6
9. Pool name or Wildcat Vacuum Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco E&P Inc.	
3. Address of Operator P.O. Box 3109 Midland, Tx 79702	
4. Well Location Unit Letter B : 770 Feet From The North Line and 2090 Feet From The East Line Section 1 Township 18S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD prior to moving in to plug and abandon well.
2. This is a triple completion well w/3-strings of 2-7/8" tubing f/production csg. 2-string or morrow side was plugged 12-17-80
3. MIRU Pool X-string Set CIGR @ 5900' Squeeze Glorietta perf. 5961-6105. sq. 65sx class C cmt. below CIGR unsting & cap CIGR w/100' of cmt. to 5800'.
4. POOH to 5000 Spot 10sx cmt. plug f/5000-4700 (9-5/8" shoe plug)
5. POOH to 4300 Spot 40sx cmt. plug f/4300-3600 (San Andres-Queens)
6. POOH to 2800 Spot 10sx cmt. plug f/2800-2500 (Yates-Base of Salt)
7. POOH to 1700 Spot 20sx cmt. plug f/1700-1100 (Top salt- 13-5/8 shoe)
8. POOH to 400 Spot 20sx cmt. plug c/400-surface (fresh water zone)
X-string is plugged.

Y-string

9. TIH tub Spot 10sx cmt. plug f/6200-5900 (Glorietta)
10. POOH to 5000' Spot 10sx cmt. plug f/5000-4700 (9-5/8" shoe plug)
11. POOH to 4300 Spot 40sx cmt. plug f/4300-3600 (San Andres-Queens)
12. POOH to 2800 Spot 10sx cmt. plug f/2800-2500 (Yates-Base of salt)

(CONTINUE ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE Operations Engineer DATE 2-13-95
TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-688-4816

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 08 1995
CONDITIONS OF APPROVAL, IF ANY:

13. POOH to 1700 Spot 20sx cmt. plug f/1700-1100 (Top salt-13-5/8" shoe)
14. POOH to 400 Spot 20sx cmt. plug 400-surface (fresh water zone)
15. Dig out cellar; cut off well head;cap well;install dry hole marker & RD Pool & clean location

See well bore diagram & reports attached for more details if needed.

1-1-57

New Mexico L STATE #6

PR

X Y Z

Z-String is Plugged Out 12-17-80

13 7/8" 540'

12-17-80 - Peet # SQ 1535'

X-String - 20sx 400' - 345'

cmt w/ 1670 SX circ. Cmt. to surface

X-String Spot 20sx 1700-

Y- Spot 40sx f/ 400 - 345'

1100' (T-Salt, 13 7/8" shoe)

fresh H2O

9 7/8" 4800

spot 20sx

Y-String 1700 - 1900

X-String spot 10sx 2800-2500 (Y-S)

Y-String spot 10sx 2800 - 2500' (Yate - B-salt)

X-String Spot 40sx f/ 4300 -

Y string - Spot 40sx f/ 4300 - 3600' (SANDRES - QUEENS)

3600' (SANDRES - QUEENS)

X - Spot 10sx f/ 5000 - 4700'

Y-String Spot 10sx f/ 5000' to 4700'

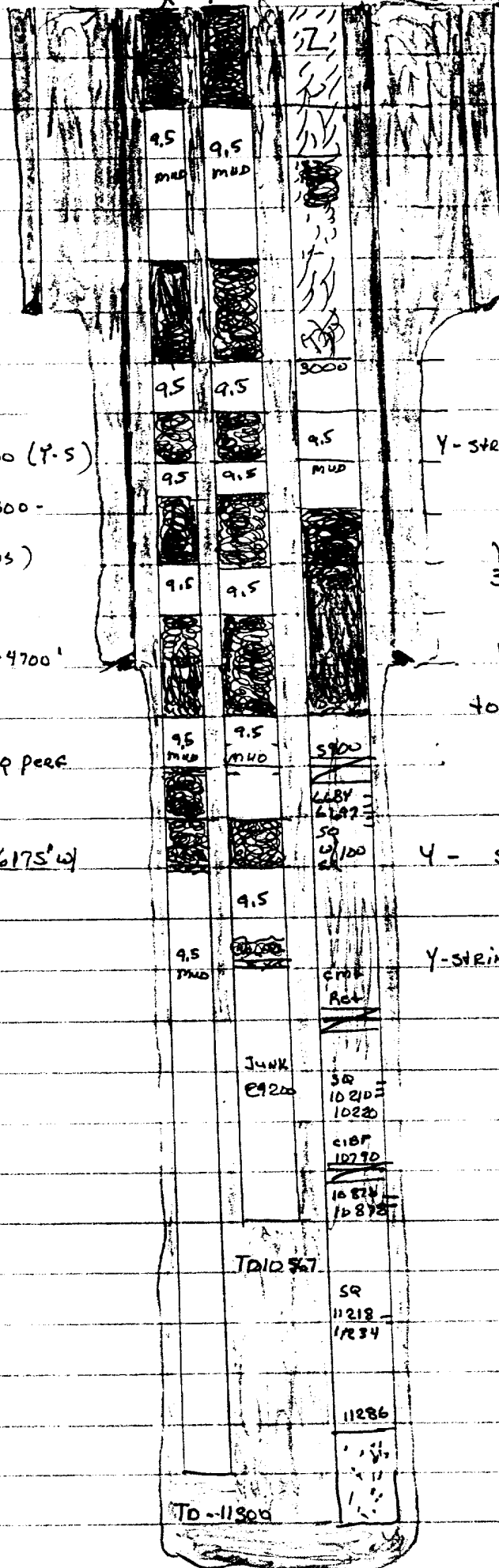
X- SET CIBP @ 5900' # SQ peef f/ 59W-6152

X-String has CIBP @ 6175' w/

Y - spot 10sx cmt f/ 6200 - 5900 (Glorietta)

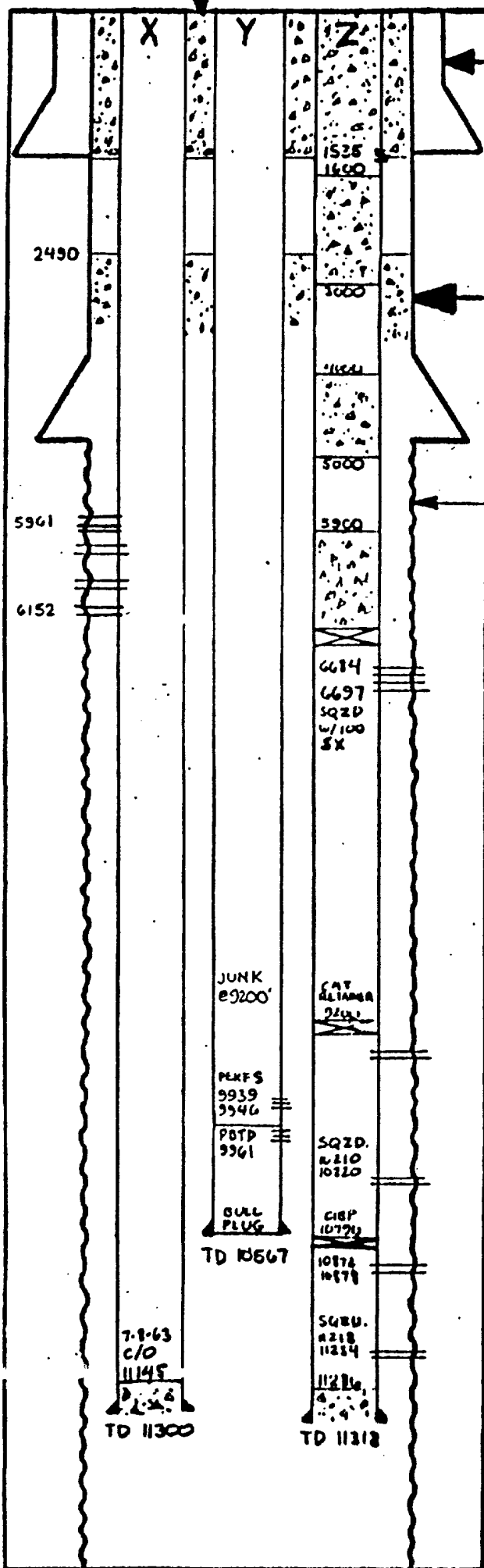
35' cmt cap 3-15-93

Y-String has CIBP @ 7850' w/ 35' cmt 3-15-93



ELEVATION: 4005'
MEASURED FROM: KB

TEXACO INC.



17-1/2" HOLE - 13 3/4" 54.5"
H-40 CASING SET AT 1510'
WITH 1200 SX CEMENT.
CEMENT CIRCULATED.

12-1/4" HOLE - 9 5/8" 36" & 40"
H-40 & J-55 CASING SET AT
4800', 1700 SX CEMENT; TOC
AT APPROX. 2730'.

8 3/4" HOLE, THREE: 2 7/8" 6.5"
J-55 CASING STRINGS SET AT
11,300', 10,567', AND 11,318' WITH
1600 SX CEMENT. TOC AT 2490'.
(TEMP. SURVEY).

"X" STRING: GLORIETA 6041-6105'
TEST 1-20-88: P/24°/36°/800 COR
"Y" STRING: WOLFCAMP 9939-9946'
TEST 1-11-88: P/4°/10°/2154 COR
"Z" STRING: BLINEBRY 6684-6697
P&A 12-17-80

Z TESTED NONCOMMERCIAL:

MORROW 11218-11234
ATOKA 10872-10878
PENN 10210-10220
ABO 9246-9317

FIGURE 1

WELLBORE DIAGRAM	
LEASE:	NEW MEXICO "L" STATE
FIELD:	VACUUM GLORIETA
WELL NO:	6
DATE:	2-15-88

TOTAL DEPTH: 12,255
PRESENT TD: X - 11,145 P&A
Y - 9246 P&A

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,255' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing See Attached Sheet 19
X-308 X-87
OIL WELL: The production during the first 24 hours was Y-204 barrels of liquid of which Y-66 % was
X-13
was oil; % was emulsion; Y-34 % water; and % was sediment. A.P.I.
X - 38.2
Gravity Y - 41.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1530'	T. Strawn 10,803'	T. Ojo Alamo	
T. Salt 1670'	T. Morrow 11,165'	T. Kirtland-Fruitland	
B. Salt 2610'	T. Lower Miss. 11,296'	T. Farmington	
T. Yates 2760'	T. Woodford 12,004'	T. Pictured Cliffs	
T. 7 Rivers	T. Devonian 12,207'	T. Menefee	
T. Queen 3662'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4265'	T. Granite	T. Dakota	
T. Glorieta 5798'		T. Morrison	
T. Lineberry 6470'		T. Penn.	
T. Tubbs 7325'			
T. Abo 7952'			
T. Wolfcamp 9321'			
T. Wolfcamp 10,240'			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche				
250	800	550	Redbed				
800	1510	710	Redbed & Anhydrite				
1510	2227	717	Anhy & Gyp				
2227	2810	583	Anhy, Gyp & Salt				
2810	4022	1212	Anhy & Gyp				
4022	4376	354	Anhy & Lime				
4376	5220	844	Lime & Sand				
5220	6166	946	Lime				
6166	6978	812	Lime & Shale				
6978	7280	302	Lime				ESTIMATE NUMBER 7807
7280	8340	1060	Lime & Sand				6 - NMOCC
8340	9110	770	Lime, Shale & Sand				1 - State - Santa Fe
9110	9860	750	Lime & Sand				1 - Field
9860	10,130	270	Lime, Shale & Sand				1 - File
10,130	11,429	1299	Lime & Sand				
11,429	11,740	311	Lime & Chert				
11,740	12,255	515	Lime, Chert & Shale				
Total Depth	12,255						
All Measurements From Rotary Table or 12' Above Ground Level							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 19, 1963
(Date)
Company or Operator TEXACO Inc. Address P. O. Box 728, Hobbs, New Mexico
Name J. G. Previns, Jr. Position or Title Asst. District Superintendent