

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO LEAKAGE TEST

Operator TEXACO INC.				Well No. 6	
Location of Well	Unit B	Sec 1	Twp 18	Rge 34	County LEA
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)
Upper Compl	VACUUM GLORIETA		OIL	ROD PUMP	TBG
Lower Compl	VACUUM WOLF CAMP		OIL	ROD PUMP	CSG

FLOW TEST NO. 1

Both zones shut-in at (hour, te): 7:15 9-3-86

Well opened at (hour, date): 7:30 9-4-86

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	100	440
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test	170	440
Minimum pressure during test.....	80	60
Pressure at conclusion of test.....	170	60
Pressure change during test (Maximum minus Minimum).....	90	380
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE

Well closed at (hour, date): 12:15 9-4-86

Oil Production 3 bbls; Grav. 37.7 ; Gas Production 6 MCF; GOR 2000

During Test: 3 bbls; Grav. 37.7 ; During Test 6 MCF; GOR 2000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 9-5-86

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	80	600
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	100	600
Minimum pressure during test.....	70	520
Pressure at conclusion of test.....	80	520
Pressure change during test (Maximum minus Minimum).....	30	80
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE

Well closed at (hour, date) 3:00 9-5-86

Oil Production 9 bbls; Grav. 37.7 ; Gas Production 7.5 MCF; GOR 833

During Test: 9 bbls; Grav. 37.7 ; During Test 7.5 MCF; GOR 833

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved NOV 3 1986
New Mexico Oil Conservation Commission

By Edwin W. Smith
Title OIL & GAS INSPECTOR

Operator TEXACO INC

By P. W. Minchew

Title Prod. Sup.

Date 10-26-86