

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1733

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco, Inc.	8. Farm or Lease Name New Mexico 'L' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of well UNIT LETTER <u>B</u> FEET FROM THE <u>North</u> LINE AND <u>2090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4005' (DF)	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Water Flow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods from Glorieta & Wolfcamp. Pull Glorieta tubing.
2. Set RBP in Glorieta @ 3600' & Wolfcamp @ 4000'. Set Cement retainer in Blinbry @ 6386'.
3. Squeeze open Blinbry perms. 6684'-6697' w/28 sx. Class 'H' Cement.
4. Spot Cement plug from 6386'-4000'.
5. Spot Cement plug from 3000'-1600'.
6. Perforate 2 7/8" Csg w/2-JS @ 1535'. Squeeze w/670 sx. Class 'H' Cement containing 2% CaCl.
7. Cement 9 5/8" x 2 7/8" Csg Annulus w/600 sx. class 'H' cement containing 2% CaCl. Follow 2/400 sx. class 'C' Thix-Set cement containing 3% CaCl. WOC. Tested OK.
8. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 12/19/80

APPROVED BY [Signature] TITLE Oil & Gas Insp. DATE

CONDITIONS OF APPROVAL, IF ANY: