

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1733
7. Unit Agreement Name -
8. Form or Lease Name New Mexico "L" State
9. Well No. 6
10. Field and Pool, or Wildcat Vacuum Glorieta Vacuum Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728, Hobbs, NM 88240
4. Location of Well UNIT LETTER B 770 FEET FROM THE North LINE AND 2090 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4005' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair Water Flow <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump from both producing strings. Pull 2-1/16" tubing. Set RBP's in both strings @ 3000'.
2. Set cement retainer in abandoned Blinebry string @ 6630'. Squeeze Blinebry perfs. 6684-6697' w/100 sx. Class "H" cement & spot 20 sx. (730') cmt plug from 6630-5900'.
3. Spot 25 sx. (1000') cement plug from 5000-4000'.
4. Spot 38 sx. (1400') cement plug from 3000-1600'.
5. Perforate 2-7/8" w/2 JS @ 1535'. Establish circulation. Cement w/470 sx. Class "H" cement & follow w/200 sx. Class "H" cement squeeze. WOC. Run temperature survey & test.
6. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 11-11-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: