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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1733	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'L' State	
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240		9. Well No. 6	
4. Location of Well UNIT LETTER <u>B</u> , <u>770</u> FEET FROM THE <u>North</u> LINE AND <u>2090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta	
15. Elevation (Show whether DF, RT, GR, etc.) 4005' DF		12. County Lea	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

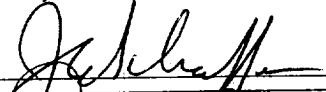
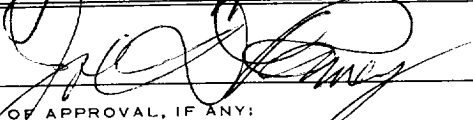
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump.
2. Perforate 2-7/8" casing w/2 JSPF from 6041' to 6048'.
3. Acidize down 2-7/8" Glorieta string with 2000 gallons 28% acid in 2 stages of 1000 gals per stage w/8 ball sealers between stages. Flush with 1000 gallons treated fresh water. Pressure up Wolfcamp and Abo strings to avoid collapse.
4. Swab and test.
5. Run rods, pump and return to production.
6. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Assistant District Superintendent</u>	DATE <u>January 4, 1971</u>
APPROVED BY 	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JAN 7 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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1971

OIL CONSERVATION COMM.  
JAN 15 1971