

NEW MEXICO OIL CONSERVATION COMMISSION
Zone Segregation
SOUTHEAST NEW MEXICO ~~PACKER LEAKAGE~~ TEST

Initial Test

Operator <i>TEXACO Inc</i>				Lease <i>State of New Mexico "L"</i>		Well No. <i>6</i>	
Location of Well	Unit <i>B</i>	Sec <i>1</i>	Twp <i>18-S</i>	Rge <i>34-E</i>	County <i>Lea</i>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<i>Glacieta</i>		<i>Oil</i>	<i>* Art. Lift</i>	<i>Csg.</i>	<i>-</i>	
Lower Compl	<i>Wolfcamp</i>		<i>Oil</i>	<i>Art. Lift</i>	<i>Csg</i>	<i>-</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *3:00 PM, 12-6-63*

	Upper Completion	Lower Completion
Well opened at (hour, date): <u><i>9:00 PM, 12-7-63</i></u>		
Indicate by (X) the zone producing.....	<u><i>X</i></u>	
Pressure at beginning of test.....	<u><i>345</i></u>	<u><i>2400</i></u>
Stabilized? (Yes or No).....	<u><i>Yes</i></u>	<u><i>Yes</i></u>
Maximum pressure during test.....	<u><i>345</i></u>	<u><i>2400</i></u>
Minimum pressure during test.....	<u><i>0</i></u>	<u><i>2400</i></u>
Pressure at conclusion of test.....	<u><i>0</i></u>	<u><i>2400</i></u>
Pressure change during test (Maximum minus Minimum).....	<u><i>345</i></u>	<u><i>0</i></u>
Was pressure change an increase or a decrease?.....	<u><i>Dec</i></u>	<u><i>-</i></u>
Well closed at (hour, date): <u><i>5:20 AM, 12-8-63</i></u>	Total Time On Production <u><i>8 hrs, 30 min.</i></u>	
Oil Production	Gas Production	
During Test: <u><i>0</i></u> bbls; Grav. <u><i>-</i></u> ; During Test <u><i>-</i></u>	MCF; GOR <u><i>-</i></u>	
Remarks <u><i>* Pumping Equipment to be installed on Glacieta</i></u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u><i>5:15 PM, 12-8-63</i></u>		
Indicate by (X) the zone producing.....		<u><i>X</i></u>
Pressure at beginning of test.....	<u><i>300</i></u>	<u><i>2490</i></u>
Stabilized? (Yes or No).....	<u><i>Yes</i></u>	<u><i>Yes</i></u>
Maximum pressure during test.....	<u><i>300</i></u>	<u><i>2490</i></u>
Minimum pressure during test.....	<u><i>300</i></u>	<u><i>90</i></u>
Pressure at conclusion of test.....	<u><i>300</i></u>	<u><i>150</i></u>
Pressure change during test (Maximum minus Minimum).....	<u><i>0</i></u>	<u><i>2400</i></u>
Was pressure change an increase or a decrease?.....	<u><i>-</i></u>	<u><i>Dec</i></u>
Well closed at (hour, date): <u><i>12:30 AM, 12-9-63</i></u>	Total time on Production <u><i>7 hrs, 15 min.</i></u>	
Oil Production	Gas Production	
During Test: <u><i>30</i></u> bbls; Grav. <u><i>39.2</i></u> ; During Test <u><i>37.7</i></u>	MCF; GOR <u><i>1256</i></u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator *TEXACO Inc.*

By *H. R. Raymond*

By *[Signature]*
Title _____

Title *Assist. Dist. Supt.*

Date *12-11-63*