NUMER OF COP & RECEIVED DISTRIBUTION BANYA PT	NEW MEXICO OIL CONSERVATION COMMISSION (Form C-404) Santa Fe, New Mexico Revised 7/1/57
PILE U.S.G.S.	REQUEST FOR (OIL) - HOPAS PEALED WARLE
TRANSPORTER OIL	N. 111
PROBATION OFFICE	Nov 19 3 24 PM '63 Recompletion
Form C-104 is to be submitted in Qi able will be assigned effective 7:00 month of completion or recompleti	the operator before an initial allowable will be assigned to any completed Oil or Gas well. DADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar of The completion date shall be that date in the case of an oil well when new oil is deliv- be reported on 15.025 pia at 60° Fahrenheit. <u>Hobbs. New Mexico</u> <u>November 19, 1963</u>
	(Place) (Date)
MEVACO The State of	G AN ALLOWABLE FOR A WELL KNOWN AS: New Mexico "L", Well No
(Company or Operator)	T 18-S , R 34-E , NMPM., Vacuum Glorieta 20 - Pool
"B", Sec. 1.	T 18-S, R 34-E, NMPM, (Vacuum Glorieta 20 -) Pool
	County. Date Spudded April 23, 1963 Date Drilling Completed June 15, 1963 Elevation 4005! (DF) Total Depth 12, 255! PBTD 9956!
Please indicate location:	Top Oil/Gas Pay_6103' Name of Prod. Form. Glorieta Druk
D C B A	PRODUCING INTERVAL -
x	
EFGH	Perforations <u>6103' and 6105'</u> Depth Depth <u>Depth</u> Open Hole <u>None</u> <u>Casing Shoe 11,300'</u> <u>Tubing 11,300'</u>
	OIL WELL TEST - Choke
	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
MNOP	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M N O P	load oil used): <u>67</u> bbls.oil, <u>10</u> bbls water in <u>6</u> hrs, <u>0</u> min. Size <u>24</u> /64"
	GAS WELL TEST -
	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
(FOUTAGE) Tubing Casing and Cementing Record	Method of Testing (pitot, back pressure, etc.):
Sure Fret Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	Choke SizeMethod cf Testing:
13-3/8 1494 1200	
9-5/8 4788 1700	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks
2-7/8 11,288*1600	Casing Tubing Date first new Press Press. 100 oil run to tanks November 5, 1953
2-7/8 10,555 *1600	
2-7/8 11,305 *1600	011 Transporter Texas New Mexico Pipe Line Company
z-1/0 III, 300 1000	Gas Transporter Phillips Petroleum Company strings. Perforate 2-7/8" casing one jet shot at
Remarks: "Gold of Cold Acidi	ze with 1500 gals 15% LSTNE. Squeeze with 100 sx class
"In" comont Po-poidize	with 500 gals 15% LSTNE.
	nation given above is true and complete to the best of my knowledge.
Approved	Company or Operator)
OH CONSERVATION (COMMISSION By:
aft	(Signature)
By!	Title Asst. District Superintendent Send Communications regarding well to:
Title	Name J. G. Blevins, Jr.

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Title

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heviation record which appears on this form is true and correct to the best of my moviledge. Subscribed and sworn to before as this 19th day of November 1963.	Assistant District Superintendent		for Texaco Inc., do state that the	
Described and sworn to before me this 19th day of November 1963 for Lea County, State of New Mexico New Mexico New Mexico nease State of New Mexico New Mexico New Mexico New Mexico nease State of New Mexico New Mexico New Mexico New Mexico nease State of New Mexico New Mexico New Mexico New Mexico 1810 3/h 3/h 3/h 3/h 1810 3/h 3/h 3/h 1810 3/h 3/h 1 1810 3/h 1 1 1969 1 1 1 1969 3/h 1 1 1969 3/h 1 1 1969 1 1 1 1969 1 1 1 1969 1 1 1 1969 1 1 1 1969 1 1 1	leviation	record which appears on this for	m is true and correct to the best of my	
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