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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~NO GAS~~ ALLOWABLE

Nov 19 3 24 PM '63

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 19, 1963  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "L", Well No. 6, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
"B", Sec. 1, T 18-S, R 34-E, NMPM, (Vacuum Glorieta) Pool  
Unit Letter

Lea County. Date Spudded April 23, 1963 Date Drilling Completed June 15, 1963

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4005' (DF) Total Depth 12,255' PBD 9956'

Top Oil/Gas Pay 6103' Name of Prod. Form. Glorieta

#### PRODUCING INTERVAL -

Perforations 6103' and 6105'

Open Hole None Depth Casing Shoe 11,300' Depth Tubing 11,300'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 67 bbls. oil, 10 bbls water in 6 hrs, 0 min. Size 24/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. --- Press. 100 oil run to tanks November 5, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: \*Combined three strings. Perforate 2-7/8" casing one jet shot at 6103' and 6105'. Acidize with 1500 gals 15% LSTNE. Squeeze with 100 sx class "C" cement. Re-acidize with 500 gals 15% LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

OIL CONSERVATION COMMISSION

By: (Signature)

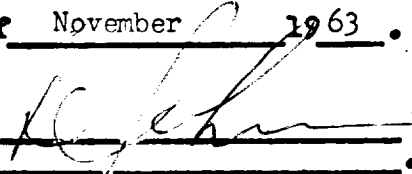
Title



I J. G. Blevins Jr. being of lawful age and being the  
Assistant District Superintendent for Texaco Inc., do state that the  
deviation record which appears on this form is true and correct to the best of my  
knowledge.

  
J. G. Blevins, Jr.

Subscribed and sworn to before me this 19th day of November 1963.

for Lea County, State of New Mexico  
R. E. Johnson  
Notary Republic 

Lease State of New Mexico "L" Well No. 6

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
480	3/4
920	3/4
1360	3/4
1810	3/4
2450	1
2725	3/4
3140	1-3/4
3630	3/4
4100	1
4569	1
5000	1-1/2
5476	1
5899	3/4
6480	2-1/2
6824	2
7365	2
7704	2
7989	1/2
8410	3/4
8901	3/4
10,490	3/4
10,989	1
11,440	1
11,892	3
12,255 TD	3-3/4