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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N.M. November 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "L", Well No. 6, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

"B", Sec. 1, T. 18-S, R. 34-E, NMPM, (Vacuum Wolfcamp) Pool
Unit Letter

Lea County Date Spudded April 23, 1963 Date Drilling Completed June 15, 1963

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4005' (DF) Total Depth 12,255' PBD 10,112'

Top Oil/Gas Pay 9939' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9939' to 9946'

Open Hole None Depth Casing Shoe 10,567' Depth Tubing 10,567'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 134 bbls. oil, 70 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. -- Press. Swab oil run to tanks November 7, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: *Perforate 2-7/8" casing with 2 jet shots per ft 9939' to 9946'.
Acidize with 3000 gals LSTNE 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

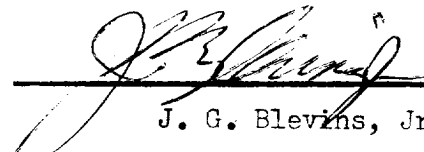
Title

HOBBS OFFICE O. C. C.

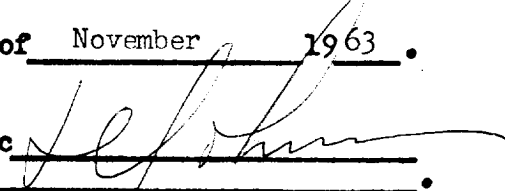
Nov 19 3 23 PM '63
HOBBS OFFICE O. C. C.

Nov 19 3 23 PM '63

I J. G. Blevins Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.


J. G. Blevins, Jr.

Subscribed and sworn to before me this 19th day of November 1963.

for Lea County, State of New Mexico
R. E. Johnson
Notary Republic 

Lease State of New Mexico "L" Well No. 6

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
480	3/4
920	3/4
1360	3/4
1810	3/4
2450	1
2725	3/4
3140	1-3/4
3630	3/4
4100	1
4569	1
5000	1-1/2
5476	1
5899	3/4
6480	2-1/2
6824	2
7365	2
7704	2
7989	1/2
8410	3/4
8901	3/4
10,490	3/4
10,989	1
11,440	1
11,892	3
12,255 TD	3-3/4