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LAND OFFICE		
	OIL	
TRANSPORTER	449	
PROBATION OFFI	C R	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

	LAND OFFICE		 		1									(Rev 3-55)
	TRANSPORTER	OIL	<u> </u>	 	MISCELLANEOUS REPORTS ON WELLS									
	PROBATION OFFI	I			,,,									
(-ERATOR			<u> </u>	(Subm	ilt to appro	priate	Distric	t Office	as per Con	nmiss	rion Rule	1106) '' '' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Nα	Name of Company Address													
TEXACO Inc.							1	P. O. Box 728, Hobbs, New Mexico						
Le	18C	Stat	te of 1	New Me	xico "L"	Well No.	Unit	Letter B	Section 1	Township	18	8 - s	Rang	e 34-E
De	te Work Perf		i	Poo	vac uu	n Wolfcar				County				
4-25-63 Vacuum Devonian & Undesig. Penn. Lea														
THIS IS A REPORT OF: (Check appropriate block)														
	Beginning Drilling Operations													
	Plugging Remedial Work													
De	Detailed account of work done, nature and quantity of materials used, and results obtained.													
	TD 1510 Spudded 17-1/2" hole 1:00 A. M. 4-23-63													
Ran 1494' of 13-3/8" O. D. casing (54.5) and set at 1510'. Cement with 850 sacks Incor 4% Gel & 350 sacks of regular neat. Plug @1479'. Cement circulated. Job														
	complete 11:15 P. M., 4-25-63													
Tested 13-3/8" O. D. casing for 30 min before and after drilling plug with 1000 psi. Tested OK. Job complete 7:00 A. M. 4-26-63.														
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Wit	nessed by	· · ·				Position	<u> </u>		1	Company				· · · · · · · · · · · · · · · · · · ·
		· L.	. S. W	ebber		Pro	d. Fo	reman		.	TE	XACO Inc	2.	
				ı	FILL IN BE					PORTS OF	VLY			
								WELL D	ATA					į.
D F Elev. T D			PBTD			Producing		Interval Co		Co	mpletion Date			
Tubing Diameter Tubin		ing Depth		Oil Strin		g Diame	ameter		Oil String Depth		h			
Per	Perforated Interval(s)													
Open Hole Interval							Producing Formation(s)							
RESULTS OF WORKOVER														
	Test		ate of Test	(Dil Production BPD	Gas	Produc	tion	Water P	roduction PD	Cul	GOR	.1	Gas Well Potential
	Before orkover									1.5	Cu	orc reet/bi	71	NCFPD
	After orkover		·					-	· · · · · · · · · · · · · · · · · · ·					
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and completo to the best of my knowledge.									is true and complete					
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Approved by						Name & Daving								
Title						Position Assistant District Superintendent								
Date						Company TEXACO Inc.								