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Assentiate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 20515 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) 9-1-92 R-9710 CHANGES LEASE & WELL # Change in Transporter of: New Well FROM NM M STATE #5, WELL TO BE RECOMPLETED Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation B-1080-1 112 VACUUM WELLSCHAP VACUUM GLORIETA WEST UNIT STATE Location Feet From The NORTH Line and _ 760· _ Feet From The WEST Unit Letter 185 Range 34E County , NMPM, 1 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate SHUT-IN Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas SHUT-IN Twp. Rge. 17S | 34E is gas actually connected? When ? Unit If well produces oil or liquids, Sec. N/A 0 36 rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well Deepen Plug Back Same Res'v New Well | Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe **Perforations** TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved _____SEP 1 0 132 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title __

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst. Title

505-393-7191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Printed Name

Date

71. C. Dura Signature M. C. Duncan