

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>N.M. STATE</u>			Well No. <u>5</u>	
Location of Well	Unit <u>D</u>	Sec <u>1</u>	Twp <u>16</u>	Rge <u>34</u>	County <u>LEA</u>		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Vacuum Glacier</u>	<u>ASD</u>	<u>HEM for secondary recovery</u>				
Lower Compl	<u>Vacuum Wolfcamp</u>	<u>oil</u>	<u>Red Pump</u>	<u>Csg.</u>			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 8/16/76

Well opened at (hour, date): 9:00 A.M. 8/17/76 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 0 500

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 0 500

Minimum pressure during test..... 0 45

Pressure at conclusion of test..... 0 70

Pressure change during test (Maximum minus Minimum)..... 0 465

Was pressure change an increase or a decrease?..... No change decrease

Well closed at (hour, date): 2:30 p.m. 8/17/76 Total Time On Production 5 hours 30 min

Oil Production Gas Production

During Test: 12 bbls; Grav. 38.2; During Test 411.0 MCF; GOR 3425

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): _____ Upper Completion Lower Completion

Indicate by (X) the zone producing..... _____

Pressure at beginning of test..... _____

Stabilized? (Yes or No)..... _____

Maximum pressure during test..... _____

Minimum pressure during test..... _____

Pressure at conclusion of test..... _____

Pressure change during test (Maximum minus Minimum)..... _____

Was pressure change an increase or a decrease?..... _____

Well closed at (hour, date) _____ Total time on Production _____

Oil Production Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks Glacier zone shut-in ASD

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved ANNE L. FOLEY 19
New Mexico Oil Conservation Commission

Operator TEXACO INC.

By _____

By _____
Title _____

Title Asst. Dist. Supt.

Date August 25, 1976



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

ON 8-16 M

OFF M

19

19

LOCATION

REMARKS

80-1000-12

N.M. STATE well #1

VACUUM Glorietta

VACUUM Wolfcamp

9:00 AM 8/16/26

9:00 AM 8/17/26

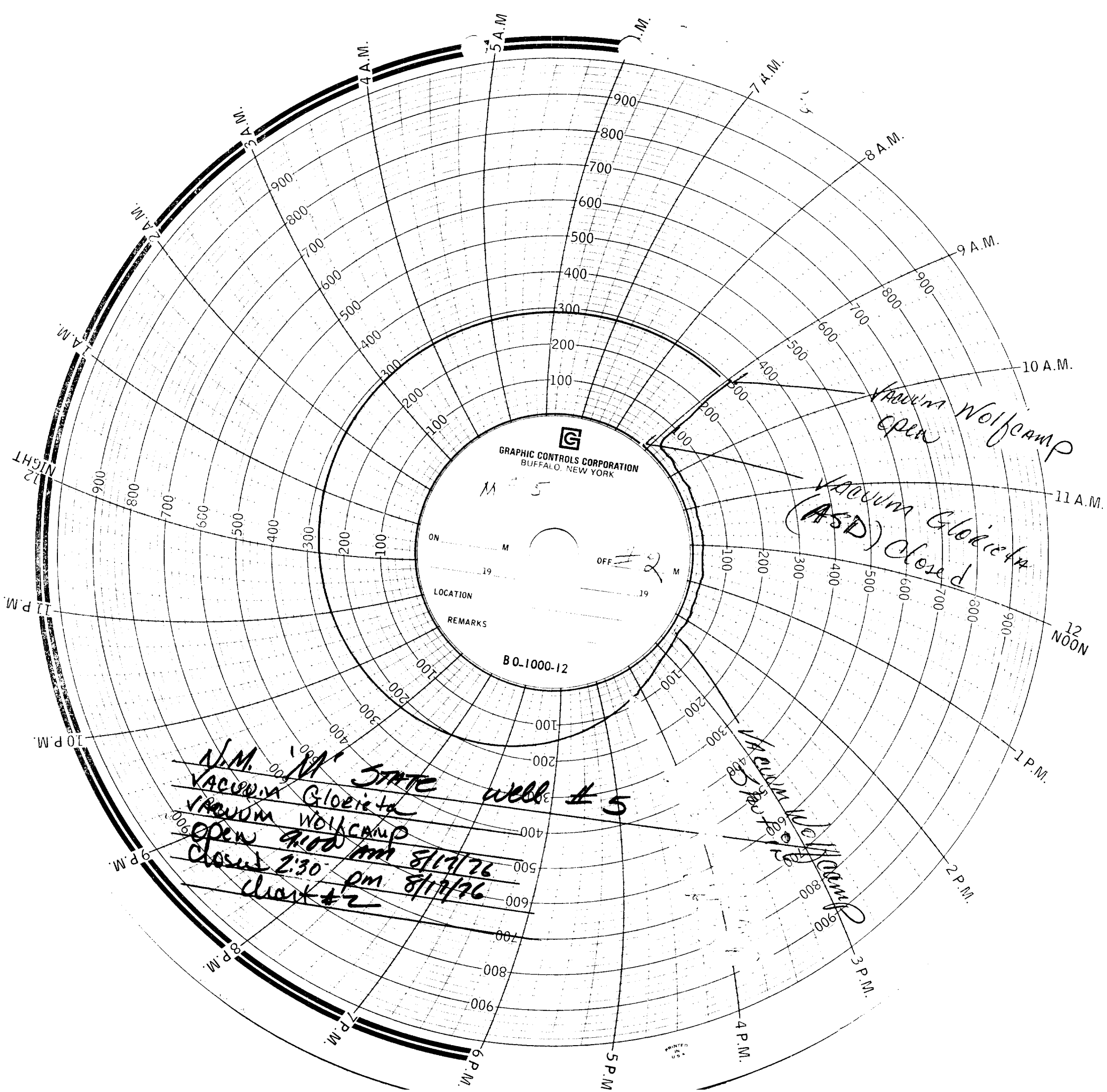
Chart #1

Wolfcamp Blound shot in
Glorietta
Cloud (ASD)

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APR 23 1976
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HOBBS, N. M.



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