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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B - 1080-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator	New Mexico "M" State
P. O. Box 728 Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	5
UNIT LETTER D 760 FEET FROM THE East LINE AND 560 FEET FROM	10. Field and Pool, or Wildcat
THE North LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4010' (DF)	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Squeeze perfs 6076' to 6094' w/100 sx low water loss cement.
2. Perforate with 2 jet shots per ft. 6044' to 6046'. Set Baker CIBP @ 6100'. Dump 5 gals hydromite on bridge plug.
3. Acidize perfs with 2 BBLS acid followed w/8 BBLS kerosene followed w/500 gals SAF followed w/1000 gals reg LST NEA.
4. Well TR-0. Held for Secondary Recovery March 25, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Accountant</u>	DATE <u>March 25, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		