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HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 2 3 15 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-1080-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State of N. M. "M"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER <u>D</u> <u>760</u> FEET FROM THE <u>East</u> LINE AND <u>560</u> FEET FROM THE <u>North</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4010' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

The following remedial work has been completed on subject well:

1. Pull Glorieta & Wolfcamp pump equipment. Drill out cement retainer, and clean out to a total depth of 9811'. Test the 2 7/8" O. D. Casing for 30 minutes with 1000 P. S. I. Tested O. K. (Casing tested before perforating).
2. Perforate 2 7/8" Casing with four jet shots from 9700' to 9701'.
3. Re-run Glorieta Pump, set the Wolfcamp seating nipple at 9690' with 90' of 3/4" suction tube attached.
4. Re-run the Wolfcamp pump, recover load oil, Test, place on production.
5. On 24 Hour Potential Test ending 2:00 P. M. November 20, 1965, well pumped 111 BBL Oil & No Water. GOR - TSTM, GRAVITY - 40.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 1, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____