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NEW MEXICO CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - R-1080-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	State of N. M. "NM"
9. Well No.	10. Field and Pool, or Wildcat
5	Vacuum Wolfcamp
4. Location of Well	11. Elevation (Show whether DF, RT, GR, etc.)
UNIT LETTER D, 760 FEET FROM THE East LINE AND 560 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	4010' (D. F.)
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull Wolfcamp & Glorieta Pumps. Drill out cement retainers at 9000' and 9263' along with cement, and clean out vacant string to a depth of 9750'.
2. Perforate 2 7/8" O. D. Casing with four jet shots per foot from 9700' to 9701', establishing communications between blank string and Wolfcamp string.
3. Re-run Glorieta Pump.
4. Set Wolfcamp seating nipple at 9690' with 90' of 3/4" suction tube attached.
5. Re-run Wolfcamp Pump.
6. Test Wolfcamp Pool, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Jordan TITLE Field Foreman DATE September 16, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: