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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE
 Hobbs Office O. C. C.
 Nov 20 2 58 PM '63
 New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 20, 1963
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "M" Well No. 5, in NW 1/4 NW 1/4,
 (Company or Operator) (Lease)

D, Sec. 1, T. 18S, R. 34E, NMPM., (Vacuum Wolfcamp) Pool
 U.S. Letter

Lea

County. Date Spudded June 13, '63 Date Drilling Completed Aug. 16, 1963

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4010 DF Total Depth 12,215 PBD 10,192

Top Oil/Gas Pay 9938 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9938 to 9960'

Open Hole None Depth Casing Shoe 10,202 Depth Tubing 10,202

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 284 bbls. oil, 20 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Swab oil run to tanks November 1, 1963

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Co.

Remarks: *Combined cementing of three strings. Perforated with two jet shots per foot from 9938' to 9960'. Acidized with 500 gallons of regular acid, re-acidized with 500 gallons of LSTNE acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.
 (Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

P.O. Box 728, Hobbs, N.M.

OIL CONSERVATION COMMISSION

By: (Signature)

Title

Nov 20 2 58 PM '63

I J. G. Blevins Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.

J. G. Blevins, Jr.

Subscribed and sworn to before me this 21 day of August 1963.

R. E. Johnson
Notary Republic

for Lea County, State of New Mexico

Lease State of New Mexico "M" Well No. 5

Deviation Record

Depth		Degrees Off	
* 495	** 11,184	* 1/4	** 1
980	11,316	1/4	1
1376	11,422	1/4	1-1/4
1885	11,752	1/4	1-3/4
2371	11,977	1-1/4	3-1/2
2787	12,215 TD	1-1/2	3
3290		3/4	
3675		1	
3845		3/4	
4087		1	
4685		1	
5080		1/4	
5235		1/4	
5730		1/4	
6397		1-1/2	
6868		3	
7000		4	
7489		1-3/4	
7967		2-1/4	
8354		3	
8730		2-3/4	
9086		3	
9574		1-3/4	
10,193		2	
10,590		2-3/4	
10,998		3	