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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE D.C. 104
HOBBS OFFICE D.C. 104
Nov 20 2 57 PM '63
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 20, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "M", Well No. 5, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 1, T. 18S, R. 34E, NMPM., Vacuum Glorieta Pool
Unit Letter

Lea

County. Date Spudded June 13, 1963 Date Drilling Completed August 16, 1963

Elevation 4010 DF Total Depth 12,215 PBD 9473

Top Oil/Gas Pay 6076 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6076' to 6094'

Open Hole None Depth Casing Shoe 9473' Depth Tubing 9473'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 40 bbls. oil, 160 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Swab oil run to tanks November 10, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: *Combined cementing of three strings. Perforated with one jet shot per interval at 6076', 6077', 6078', 6079', 6091', 6092', 6093', 6094'. Acidized with 500 gallons Acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.
(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title

HOESS OFFICE O. C. C.
NOV 20 2 57 PM '63

I J. G. Blevins Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.

J. G. Blevins, Jr.

Subscribed and sworn to before me this 21 day of August 1963.

R. E. Johnson
Notary Republic

for Lea County, State of New Mexico

Lease State of New Mexico "M" Well No. 5

Deviation Record

<u>Depth</u>		<u>Degrees Off</u>	
* 495	** 11,184	* 1/4	** 5
980	11,316	1/4	5
1376	11,422	1/4	4-1/4
1885	11,752	1/4	4-1/4
2371	11,977	1-1/4	3-1/2
2787	12,215 TD	1-1/2	3
3290		3/4	
3675		1	
3845		3/4	
4087		1	
4685		1	
5080		1/4	
5235		1/4	
5730		1/4	
6397		1-1/2	
6868		3	
7000		4	
7489		1-3/4	
7967		2-1/4	
8354		3	
8730		2-3/4	
9086		3	
9574		1-3/4	
10,193		2	
10,590		2-3/4	
10,998		3	