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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS									
(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company TEXA	CO Inc.		P.0	Address P.O. Drawer 728, Hobbs, New Mexico					
Lease State of New Mexic	3	Well No. Unit	Letter D	Section 1	Township	188		ange 34E	
Date Work Performed 8-21-63	Pool Vacuum		ed (Pe		County	Lea			
8-21-63 Vacuum (Dev) Undesignated (Penn) Lea THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):									
Plugging Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
T.D. 12,215' 4776' of 9-5/8" O.D. casing set at 4788'. String No. 1: Ran 10,191' of 2-7/8" O.D. casing (6.4 - New) and set at 10,202'. String No. 2: Ran 10,215' of 2-7/8" O.D. casing (6.4 - New) and set at 10,226'. String No. 3: Ran 9462' of 2-7/8" O.D. casing (6.4 - New) and set at 9473'. Set bull plug at 9473'. Cement down strings 1 and 2 with 1750 sacks of Class "C" 4% Gel plus 500 sacks of Class "C" with friction reducing agent. Pump plugs down with 1000 gallons of acetic acid. Cement circulated. Job complete 6:45 A.M. August 21, 1963. Tested 2-7/8" O.D. casing with 1000 psi for 30 minutes from 6:00 to 6:30 A.M. August 22, 1963. Tested O.K. Drilled plugs and retested for 30 minutes from 8:00 to 8:30 A.M. August 22, 1963. Tested OK. Job complete 8:30 A.M. August 22, 1963.									
Witnessed by L.S. Webber Position Production									
	FILL IN BEI	LOW FOR REME ORIGINAL			EPORTS ON	ILY			
D F Elev.	T D	PBTD			Producing Interval		al	Completion Date	
Tubing Diameter	Tubing Depth		Oil Stri	ng Diame	ter		Oil String D	Pepth	
Perforated Interval(s)									
Open Hole Interval		Producing Formation(s)							
		RESULTS O	F WOR	OVER	•				
Test Date of Test	Oil Production BPD	Gas Produ MCFP			Production PD	Cub	GOR ic feet/Bbl	Gas Well Potential MCFPD	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compto the best of my knowledge.						bove is true and complete			
Approved by			Name	Name J.G. Blevins, Jr.					
Title				Position Assistant District Superintendent					
Date	Week State	./	Company TEXACO Inc.						