

Follow up

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Dorchester Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 96, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 710' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
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☐
☐

5. LEASE
NM-0175774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Plains Unit Federal

8. FARM OR LEASE NAME

9. WELL NO.

4-Y

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T. 19 S., R. 32 E.

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

30-025-20518

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3588 RDB

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-3307)
OCT 17 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/24/82 Rod part at 1475' in 1" rod pin, rod failure. Had severe paraffin buildup in tbg. Pulled rods and pump. Re-ran 2-3/8" X 1 1/4" X 16' X 19' X 22' RHBC rod pump w/6' loc-no plunger and API 86 rod string. Replaced 50 - 1" and 53 - 7/8" rod couplings due to wear, ran 50 - 1" and 37 - 7/8" rod guides. Set pump at 11222', put well back on production 05/25/82. Producing 32 BOPD, 1 BWPD, 45 MCFPD.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Collins

TITLE

District Engineer

DATE

May 27, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1983

TITLE

DATE