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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) March 7, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation, Plains Unit, Well No. 12-3, in 1/4, 1/4, (Company or Operator) (Lease)  
Unit Letter 10a, Sec 21, T 12-3, R 22-5, NMPM, Pool

County. Date Spudded 3-4-64 Date Drilling Completed 3-27-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

710' FSL X 660' PNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	827	750
10-3/4	2662	700
8-5/8	1510	250
5-1/2	2234	200
2-	12471	

Elevation 3580' MSL Total Depth 11,511' PBD 11,511'

Top Oil/Gas Pay 11,135' Name of Prod. Form. Normal

PRODUCING INTERVAL -

Perforations 11,435-11,440' 11,470'-11,475' w/o SPK

Open Hole Depth Casing Shoe 11,511' Tubing 11,475'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 339 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons acid

Casing Tubing Date first new Press. 350-675 oil run to tanks 3-27-64

Oil Transporter The Permian Corp; (Truck)

Gas Transporter Phillips Petroleum

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 10 1964, 19 Pan American Petroleum Corporation

(Company or Operator)

Original Signed By:

J. W. MEEK

By: (Signature)

OIL CONSERVATION COMMISSION

By: Title Area Engineer

Title Name J. W. MEEK

Title Send Communications regarding well to:

Name J. W. MEEK

Address Box 41 - Hobbs, New Mexico

# DISBURSEMENT

DATE	AMOUNT	DATE	AMOUNT
1900	1.00	1900	1.00
1901	1.00	1901	1.00
1902	1.00	1902	1.00
1903	1.00	1903	1.00
1904	1.00	1904	1.00
1905	1.00	1905	1.00
1906	1.00	1906	1.00
1907	1.00	1907	1.00
1908	1.00	1908	1.00
1909	1.00	1909	1.00
1910	1.00	1910	1.00
1911	1.00	1911	1.00
1912	1.00	1912	1.00
1913	1.00	1913	1.00
1914	1.00	1914	1.00
1915	1.00	1915	1.00
1916	1.00	1916	1.00
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1918	1.00	1918	1.00
1919	1.00	1919	1.00
1920	1.00	1920	1.00
1921	1.00	1921	1.00
1922	1.00	1922	1.00
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1926	1.00	1926	1.00
1927	1.00	1927	1.00
1928	1.00	1928	1.00
1929	1.00	1929	1.00
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1931	1.00	1931	1.00
1932	1.00	1932	1.00
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1973	1.00	1973	1.00
1974	1.00	1974	1.00
1975	1.00	1975	1.00
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1977	1.00	1977	1.00
1978	1.00	1978	1.00
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1981	1.00	1981	1.00
1982	1.00	1982	1.00
1983	1.00	1983	1.00
1984	1.00	1984	1.00
1985	1.00	1985	1.00
1986	1.00	1986	1.00
1987	1.00	1987	1.00
1988	1.00	1988	1.00
1989	1.00	1989	1.00
1990	1.00	1990	1.00
1991	1.00	1991	1.00
1992	1.00	1992	1.00
1993	1.00	1993	1.00
1994	1.00	1994	1.00
1995	1.00	1995	1.00
1996	1.00	1996	1.00
1997	1.00	1997	1.00
1998	1.00	1998	1.00
1999	1.00	1999	1.00
2000	1.00	2000	1.00

Disbursements are made and correct to the best of my knowledge and belief.

*J. W. Mark*

J. W. Mark - Treasurer

Receipt and disbursements to this date, the 30th day of March, 1900.

*James L. ...*

J. L. ...  
1st Secretary, ...

By ...  
1st Secretary, ...