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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CHANGE OPERATOR NAME FROM</p>		7. Unit Agreement Name
<p>2. Name of Operator Humble Oil & Refg Co. HUMBLE OIL & REFINING COMPANY</p>		8. Farm or Lease Name New Mexico B.O. State
<p>3. Address of Operator Box 1600- Midland, Texas TO EXXON CORPORATION</p>		9. Well No. 8
<p>4. Location of Well</p> <p>UNIT LETTER B 990 FEET FROM THE N LINE AND 1648 FEET FROM</p> <p>THE E LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM.</p>		10. Field and Pool, or Wildcat Vacuum Abo
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3995 DF</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU - Worthwell surveyed well, then G.J. Services
acidized perfs from 8453'-
to 8670' w/ 12,000 gal 20% Super Retarded
acid @ 5.8 BPM @ 2000 psi. Treated in 4
Stages of 3000 gal each. Reran production
equipment and returned well to producing
status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE Unit Head	DATE 3/31/70
APPROVED BY [Signature]	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: