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(REVISED 7/1/52)
(FORM C-105)

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AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

HUMBLE OIL & REFINING COMPANY

New Mexico State "BO"

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 8, IN NW $\frac{1}{4}$ OF NE $\frac{1}{4}$, OF SEC. 12, T. -18-S, R. -34-E, NMPM.
Vacuum Abo Reef (Undesignated) POOL, Lea COUNTY.WELL IS 990 FEET FROM North LINE AND 1648 FEET FROM East LINE
OF SECTION 12. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-936DRILLING COMMENCED April 9, 1963 DRILLING WAS COMPLETED May 16, 1963NAME OF DRILLING CONTRACTOR Lee Drilling CompanyADDRESS Tulsa, OklahomaELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3995 D.F.. THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL -, 19- Date Well Completed: 5-24-63Distance from RDB to csghead
flange 16.00.Top of RDB 1.00.

OIL SANDS OR ZONES

NO. 1, FROM 8453-8670 TO - NO. 4, FROM - TO -NO. 2, FROM - TO - NO. 5, FROM - TO -NO. 3, FROM - TO - NO. 6, FROM - TO -

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM None TO - FEET.NO. 2, FROM - TO - FEET.NO. 3, FROM - TO - FEET.NO. 4, FROM - TO - FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	290	Larkin	-	-	Surface
8-5/8"	24	New	3381	Larkin	-	-	Intermediate
4-1/2"	9.5 & 11.6	New	9009	Larkin	-	*8453, 8460, 8472	Oil String
2-3/8"	4.7	New	8398	Baker Packer**	-	-	Tubing

*8480, 8507, 8517, 8526, 8545, 8557, 8575, 8592, 8602, 8616, 8636, 8658, 8670 one shot per depth.

**Packer set at 8174.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	Top of <u>-</u> Cement
17-1/2	13-3/8	309	325	Pumped	-	Cement circulated.
11	8-5/8	3398	650	Pumped	-	1800' by temp. survey.
7-7/8	4-1/2	9025	1150	Pumped	-	2850' by temp. survey.

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Spotted 15% N.E. acid over perforations went on vacuum. Acidized perforations with 25,000
gallons N.E. acid using 17 ball sealers with an average injection rate of 4.7 BPM. Max.
pressure 5800#; min. pressure 3600#. Flushed with 33 barrels of water. Treatment by
BJ service.

RESULT OF PRODUCTION STIMULATION Well completed as a flowing oil well.

Total Depth 9025 (Drillers T.D.)

PBD 9025