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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (ALLOWAFLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gaf wells. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				tio: The completion date to be reported on 15.025 psi:	at 60° Fahranhait	of an oil well when new oil is deliv-	
					Hobbs, New Mexico	5-24-63	
					(Place)	(Date)	
					OR A WELL KNOWN AS:		
HUMBLE	OIL &	REFI	NING CO.	New Mexico State	"BO", Well No8	, in NW 1/4 NE 1/4,	
) ;	Compan ⊇tt	y or Ope	rator)	(Lease) 	Vacuu	m Aho Reef	
Unit	Letter	, Sec.		., T19-5, R54-1	Date	m Abo Reef Well Completed 5-23-63	
						ling Completed 5-16-63	
Please indicate location:		Elevation 3994	Total Depth 902	5 PBTD 8946			
D	C	В	A	Top Oil/Gas Pay O	Name of Frod. Form		
	•	1	"	PRODUCING INTERVAL - 860	2,8616,8636,8658,8670		
		X		Perforations 8453,846	0,8472,8480,8507,8517,	8526,8545,8557,8575,8592,	
E	F	G	H	Open Hole	Depth Casing Shoe 90	25 Septh Tubing 8410	
		<u> </u>		OIL WELL TEST -			
L	K	J	I		hhle oil — bhle wa	Choke ter in hrs, min. Size	
						volume of oil equal to volume of	
M	N	0	P			in 7 hrs, 15 min. Size 1/4	
					buls water	111 - 1115, alla. Size	
9901	דוא פיי	76/	B' FR EL	GAS WELL TEST -			
	(FOOT	NGE)		Material Francisco	MCF/Day; Hours flow	wedChoke Size	
-			nting Recor	Method of Testing (pitot,	back pressure, etc.):		
Size		Feet	Sax	Test After Acid or Fractu	re Treatment:	MCF/Day; Hours flowed	
22.2/6			205	Choke Size Method			
13-3/8	3	290	325				
8-5/8	3 3	381	650	Acid or Fracture Treatment sand): 25,000 gallo	. (Give amounts of materials use ns 15% acid.	d, such as acid, water, oil, and	
					Date first new Oil run to tanks 5-		
4-1/2	2 9	009	1150				
2"	l g	398	_		exas New Mexico Pipe L		
			······································		hillips Petroleum Comp		
Remarks	•	•••••		***************************************		-EFFECTIVE: February-1, 1992	
	.	,					
I he	reby ce	rtify tha	at the infor	mation given above is true	and complete to the best of m	y knowledge.	
Approved	l			, 19	HUMBLE OIL & REF	INING COMPANY	
					ORIGINAR ^{an} SIGNED	A OT BALL FOLFADA	
OIL CONSERVATION COMMISSION				COMMISSION	nv:	gnature)	
_	-			·			
Ву:	Ву:				Send Communications regarding well to:		
Title	Title				Name HUMBLE OIL & RE	FINING COMPANY	
Ву:	<u>, </u>		7		Title Agent	grature)	