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NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
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AUG 16 1 13 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7653

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State "AN"
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3966 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug on wireline at 5700'. Ran GR/N log from 5700' back to 5100'. Dumped two sacks cement on top of bridge plug. Perforated 5-1/2" casing with two jet shots per foot at 5250-82, 5292-5362, 5404-30, 5435-49, 5457-64 and 5470-83'. Tagged PSTD with wireline at 5686'. Ran Baker Retrievmatic packer and retrievable bridge plug. Set RBP at 5550' and packer at 5479'. Spotted acid across perforations. Pulled up and set packer at 5380'. Broke formation at 1200# and established rate of 4 BPM with water at 2500 psi. Treated with 2500 gal reg. acid and 90 ball sealers. Got 15 ball actions, then got communication after pumping 2000 gals acid in formation. Pumped in remaining 500 gals with 1500# on casing. Set packer and BP and straddled perforations at 5250-5362'. Acidized with 2500 gals 15% reg. and 153 ball sealers. No ball action. Maximum pressure 1650#, minimum 1500#, average rate 4.8 BPM. ISIP 350#, 1 min. SIP vacuum. Pulled 2-3/8" tubing, packer and bridge plug. Ran back tubing and packer. Set packer above perforations and pumped in with water at various rates to check injectivity. Pulled 2-3/8" tubing and packer. Set 2-7/8" plastic coated tubing at 5163' and Baker Lok-Set packer at 5153'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED O. L. WADE TITLE Area Supt. DATE 8-17-66

APPROVED BY [Signature] TITLE [Signature] DATE 8-17-66

CONDITIONS OF APPROVAL, IF ANY: