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(Revised 7/1/66)
(Form C-106)

N.

HOBBS OFFICE D.C.C.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

(Company or Operator)

State "AN"

(Lease)

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 10, in SE 1/4 of SE 1/4, of Sec. 7, T. 18 S, R. 35 E, NMPM.

Vacuum Abo

Pool,

Lea

County.

Well is 990 feet from South line and 990 feet from East line

of Section 7. If State Land the Oil and Gas Lease No. is E-7653

Drilling Commenced December 24, 1963 Drilling was Completed February 10, 1964

Name of Drilling Contractor Rowan Drilling Company

Address 3023 Humble Building, Houston, Texas

Elevation above sea level at Top of Tubing Head 3966 DF
Not confidential The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 8933 to 8999 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	344'	Ten.Pat.			Surface
8-5/8	24 & 22	New	4850'	Floot			Intermediate
5-1/2	15.5 & 17	New	9012'	Floote		8933 - 8999'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	344	250	Pump		
11	8-5/8	4850	1471	Pump		
7-7/8	5-1/2	9012	575	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-16-64 treated w/1000 gals mud acid. 2-17-64 treated w/3000 gals. 15% acid.

3-7-64 set cast iron bridge plug at 8960'. Treated w/1000 gals. reg. ME.

Result of Production Stimulation 2-16-64 dry - no oil or gas. 2-17-64 scrubbed salt water w/trace of oil. 3-7-64 scrubbed salt water, trace of oil.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9012 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was 487 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Bone Springs 8319		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo 8925			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1398		Red bed				
1398	1738		Anhy & gyp				
1738	2343		Anhy				
2343	2675		Anhy & salt				
2675	3020		Anhy, salt & gyp				
3020	3214		Anhy & salt				
3214	3519		Anhy				
3519	4099		Anhy & gyp				
4099	4414		Anhy & lime				
4414	6911		Lime				
6911	7097		Lime, sand				
7097	7193		Lime				
7193	8269		Lime, sand				
8269	8319		Lime				
8319	8834		Lime, sand				
8834	8854		Lime				
8854	8943		Lime, sand				
8943	9012		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed by

C. L. WADE

3-12-44

Company or Operator Tidewater Oil Company

Address Box 247 - Hobbs, New Mexico

Name C. L. Wade

Position or Title Area Superintendent