

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
reverse side)

Budget Bureau No. 1004-0-10
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NMLC-065710 (NM-0175774)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Damson Oil Corporation	8. FARM OR LEASE NAME Plains Unit Federal
3. ADDRESS OF OPERATOR 3300 N. "A", Building 8, Suite 100, Midland, Texas 79705	9. WELL NO. 3-Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 760' FWL of Section 28 Unit L	10. FIELD AND POOL, OR WILDCAT Lusk Strawn
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Section 28-T-19S-R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3558' Gr	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1. Pulled 1" coiled tubing out of hole.
2. POH with 2 3/8" tubing.
3. RIH with 4 1/2" CIBP on 2 3/8" tubing to 11,350'.
4. Load hole with brine water and gel and pump 10 sacks cement on CIBP.
5. RIH to 8990' with tubing, spotted 50 sack plug, WOC, plug not there.
6. POH with 2 3/8" tubing, RIH with 4 1/2" CIBP on tubing to 8949'.
7. Pump 40 sacks cement on top of CIBP, WOC.
8. Cut and pull 5951' of 4 1/2" casing.
9. Cut and pull 53 jts. 2120' 7" casing, from 5949' to 3829'.
10. Pump 30 sacks cement at 5999' WOC, tagged at 5783'.
11. Load hole, pumped 30 sack plug at 4535' WOC, tagged at 4425'.
12. Set 7" retainer on tubing at 3640', pumped 75 sks. on backside of 7" casing.
13. Pumped 6 sacks on top of retainer, WOC.
14. Cut and pull 2264' of 7" casing from 2264'.
15. RIH with 8 5/8" CIBP on 2 3/8" tubing to 2232', load hole, pumped 6 sks. cement on CIBP.
16. Cut and pull 906' 8 5/8" casing.
17. RIH with tubing to 925', load hole, pumped 50 sacks. WOC tagged at 825'.
18. Pump 10 sack surface plug.
19. Install dry hole marker.

WITNESSED BY BILL MCMANUS OF B.L.M.
P & A Complete 3/14/90.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald R. Crang

TITLE District Engineer

DATE May 14, 1990

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 6-18-90

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

RECEIVED

JUN 20 1990

OOD
MOBILE OFFICE