

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

1. NAME OF OPERATOR

Damson Oil Corporation

2. ADDRESS OF OPERATOR

3300 N "A" Bldg 8, Suite 100 Midland, TX 79705

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1980' FSL & 760' FWL of Sec 28

4. PERMIT NO.

5. ELEVATIONS (Show whether OF, ST, CL, etc.)

3558' GR

6. LEASE REGISTRATION AND SERIAL NO.

LC-065710 (NM-0175774)

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. NAME OF LEASE NAME

Plains Unit Federal

10. WELL NO.

3-Y

11. FIELD AND POOL, OR WILDCAT

Lusk Scrwn

12. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec 28-T19S-R32E

13. COUNTY OR PARISH 14. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. WORKING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and bottom points.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

[SEE SKETCH]

- 1) MIRU csg pullers.
- 2) TOH w/1" coiled tbq.
- 3) TOH w/2-3/8" tbq.
- 4) TIH w/4-1/2" CIBP & set @ 11350'±. Circ hole w/gelled brine wtr. Cap CIBP w/25' cmt. *
- 5) TIH w/4-1/2" freepoint tool. Determine freepoint of 4-1/2" csg. Cut 4-1/2" 100' above freepoint, but ~~not~~ deeper than 9770'. TOH w/4-1/2" csg.
- 6) TIH w/7" freepoint tool. Determine freepoint of 7" csg. Cut 7" csg 100' above freepoint. TOH w/7" csg.
- 7) TIH w/tbg to 9921'. Spot 100' cmt plug across 7" csg shoe @ 9871'.
- 8) Pull tbq up to 50' below dpth of 4-1/2" csg cut. Spot 100' cmt plug across 4-1/2" csg stub.
- 9) Pull tbq up to 50' below dpth of 7" csg cut. Spot 100' cmt plug across 7" csg stub. [TAG]
- 10) Pull tbq up to 3697'. Spot 100' cmt plug across 8-5/8" csg shoe @ 3647'. [TAG] (SJS)
- 11) Pull tbq up to 890'. Spot 100' cmt plug across 13-3/8" csg shoe @ 840'.
- 12) Pull tbq up to 30' from surf. Circ 30' cmt plug to surf. TOH w/tbg. Fill csg to surf w/cmt. 50'
- 13) Install dryhole marker & restore location.

*All changes as per telecon w/ Jim Uhelski, 1/25/90. (SJS)

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Craig D.R. Craig

TITLE District Engineer

DATE 10-20-89

(This space for Federal or State office use)
Orig. Signed by Shannon D. Craig

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 1-25-90

*See Instructions on Reverse Side

