NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE		1		
Ų.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
O				

110

	SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-		
	U.S.G.S.		AND	Ellective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS		
	TRANSPORTER OIL GAS					
	OPERATOR	<u> </u>				
1.	PRORATION OFFICE Operator					
	CLINTON OIL COMPANY - OPERATING DIVISION					
	217 NORTHWATE Reason(s) for filing (Check proper t	R, WICHITA, KANSAS 6720				
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry	Gas			
i	Change in Ownership X If change of ownership give name and address of previous owner		m Composition D (0			
	DESCRIPTION OF WELL AN	D LEASE	m Corporation, Box 68,	Hobbs, New Mexice		
	Plains Unit	Well No. Pool Name, Including		MMLease No.		
	Location	3Y Lusk Strawn	- Oil state, rea	eral or Fee Federal 065710		
	Unit Letter L; 1	980 Feet From The South	Line and 760 Feet Fro	m The West		
	Line of Section 28 7	Township 19-5 Range	32-E , NMPM,	Lea County		
TT 1	DESIGNATION OF TRANSPO	OTED OF OU		Lea County		
	Name of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)		
j	Texas-New Mexico Pipe: Name of Authorized Transporter of C	line Co.		EXAS proved copy of this form is to be sent)		
	Phillips Petroleum Co.		Box 658, Hobbs, New 1	proved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	Mexico		
_	give location of tanks.	E 28 19-5 32-		12-17-63		
V. (this production is commingled w COMPLETION DATA	rith that from any other lease or pool	l, give commingling order number:			
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DE DVD DE D			1.5.1.5.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
-						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-				SACKS CEMENT		
	EST DATA AND REQUEST F		after recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
~	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
1	ength of Test	Tubing Pressure	Casing Pressure			
			Castrid Stessorie	Choke Size		
^	ctual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF		
-		<u> </u>				
_	AS WELL ctual Prod. Test-MCF/D	Y				
^	ciddi Fiod. 1481-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CI	ERTIFICATE OF COMPLIANC	CE CE	OII CONSERVA	ATION COMMISSION		
				11-8-1976		
Co	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISPECT. This form is to be filed in compliance with RULE 1104.			
#D(
M	M. L. Alsonbroy (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
<u>P</u> :	Prod. Clerk		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-			
	(Titl	•)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Dat	e)				
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			

RECEIVED

JUL7 1970

OIL CONSERVA..... COMM. HOBES, N. M.