34 TAFE 5. E	REQUE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 Etlective 1-1-65	
D OFFICE I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
Llano, Inc.			
P. O. Box 1320 Reason(s) for filing (Check prop New Well	, Hobbs, New Mexico 88240 er box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership		Gas ndenonte Effective Augus	x+ 1 1075
If change of ownership give na and address of previous owner	Operator - Amoco Produ	ction Company, P. O. Box	
II. DESCRIPTION OF WELL A			
Plains Unit Federal	3Y Lusk Stra		Lease No.
Unit Letter L ;	1980 Feet From The south		The West
	Township 19South Bange		ea County
Rame of Ruthorized Transporter o		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Phillips Petroleum C	t Casinghead Gds X. or Dry Gas	P. O. Box 1510, Midland Autress (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Phillips Building, Odes	
If this production is commingled	E 28 19S 32E	yes	12-17-63
COMPLEMENT DATA		New Well Workover Deepen	PLug Back Same Besly Diff. During
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Sas Pay	Tubing Depth
Perforations			Depth Castrig Shee
HOLESIZE		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o each or be for full 24 hours	and must be equal to or exceed ton allow
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Longth of Test	Tubing Pressure	Casing Prossure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbly.	Gas-MCF
l			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condonaate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
CERTIFICATE OF COMPLIA	NCE		
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation	OIL CONSERVAT	10
inde and complete to the	he best of my knowledge and bolief.	BYGeneration	3
Dutechin	a alla	TITLE This form is to be filed in co	
	naturej	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	inte)	All soctions of this form must able on new and recomplated well	be filled out completely for allow-
	ate)	1	III. and VI for changes of owner

NO. OF COPIES RECEIVED	1			
SANTA FE	NEW MEXICO OII	L CONSERVATION COMMISSION		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
U.S.G.S.	<u></u>	AND Effective 1-1-55		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Ameco Productio	in Company			
Address				
BOX 63, HOBBS, N.				
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Cond	idensate EFFEETING	en al su ma	
If change of ownership give nam	0 00	1 . 1	· · · · · · · · · · · · · · · · · · ·	
and address of previous owner	LIMON VIL CA	217 No. WASTED 1	1 / 2 m - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
		and a second and and and a second	<u> </u>	
L DESCRIPTION OF WELL AN	DLEASE			
Levine Name	Well No. Pool Name, Including		ease No	
PPINSUNTY	D BY LUSK. S	TRAUN State, For	coral or Poor Farm Prairie 710	
- : Location		P10 -	- Bernet & g &	
and the second	Feet From The South L	ing and 160 Feet Fr	om The	
22	10 0			
Line of Section 50	Township 7-3 Range	32.E , NMPM, R.	County	
DESIGNATION OF TRANSPO				
Norr of Authorized Transporter of	RTER OF OIL AND NATURAL G			
TEYES NEW M	Tours 11/0	Address (Give address to which ap	proved copy of this form is to be sent)	
Non of Authorized Transporter of (Casinghead Gas Sign or Dry Gas	<u></u>		
During 12-+		inters (tibe adaress to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	DETAIL GERALS	
give location of tanks.	E 28 10 22	Vo C	When a company of the company	
If this production is comminated.			1201 10 30	
<u>COMPLETION DATA</u>	with that from any other lease or pool	, give commingling order number:	<u>PC- 892</u>	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Comple	(ion - (X))		I Tag Dack - Same Res.v. Diff. Res.	
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	Ifter recovery of total volume of load o	il and must be equal to as assard to a line	
OIL WELL	able for this de	epin or be jor juit 24 hours		
	FOR ALLOWABLE (Test must be a able for this de Date of Test	after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas		
OIL WEYL Date First New Oil Run To Tanks	able for this de Date of Test	epin or be jor juit 24 hours		
OIL WELL	able for this de	epin or be jor juit 24 hours		
OIL WEY.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.)	
OIL WEYL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
OIL WEY.L Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, eic.) Choke Size	
OIL WEY.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size	
OIL WEYL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Otl-Bbis.	Producing Method (Flow, pump, gas Casing Pressure	lift, eic.) Choke Size	
OIL WEY.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, eic.) Choke Size	
OIL WEYL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	lift, cic.) Choke Size Gas-MCF	
OIL WEYL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Otl-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	lift, cic.) Choke Size Gas-MCF	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	lift, eic.) Choke Size Gas-MCF Gravity of Condensate	
OIL WEYL Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	able for this de Date of Test Tubing Pressure Oil-Bbis. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION	
OIL WFY.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN thereby certify that the rules and	able for this de Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in) ICE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVEDFEB 28	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size ATION COMMISSION 3 1972	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information quark	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 28 Orig S	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied	able for this de Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in) ICE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 28 Orig. S BYJoc D:	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 3 1972, 19 igned by Ramey	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information quark	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 28 Orig. S BYJoc D:	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied to those is true and complete to the	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information quark	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 28 Orig. S BYJoc D: TITLE Dist. I	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size ATION COMMISSION 3 1972 igned by Ramey I, Supv.	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied to the over is true and complete to the	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information quark	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 28 Orig. S BY Joe D: TITLE Dist. I This form is to be filed in	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Siz	
OIL WFY.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied to the strue and complete to the start of the strue and complete to the start of the strue and complete to the start of the start of t	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information gives e best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 2 (Shut-in) Orig. S. BY Joe D. TITLE Dist. I This form is to be filed in If this is a request for sile	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 3 1972 igned by Ramey I, Supv. Compliance with RULE 1100. Weble for a newly drilled or deepend	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied to the strue and complete to the showe is true and complete to the show is true and complete to the	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information gives e best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 2 (Shut-in) Orig. S. BY Joe D. TITLE Dist. I This form is to be filed in If this is a request for sile	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size ATION COMMISSION 3 1972, 19 igned by Ramey I, Supv. Compliance with RULE 1106. Wable for a nowly drilled or despendent and by a tabulation or the content	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied to thove is true and complete to the shove is true and complete to the roch for the formation of the formation to the formation of the formation of the formation of the formation of the formation of the formation the formation of the formation of the formation of the formation of the formation of the fore	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information gives e best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 2 (Shut-in) Orig. S. BY Joe D. TITLE Dist. I This form is to be filed in If this is a request for sile well, this form must be accomp. tests taken on the well in accomp. All sections of this form must	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size ATION COMMISSION 3 1972 igned by Ramey I, Supv. compliance with RULE 1100. Weble for a newly drilled or deepend anied by a tabulation of the deviation ordence with RULE 111. ust be filled out completely for allow-	
OIL WFY.L Date First New Oll Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN CERTIFICATE OF COMPLIAN thereby certify that the rules and Commission have been complied to the strue and complete to the showe is true and complete to the show is true and complete to the	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information gives e best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FEB 2 & Orig. S. BY Joe D: TITLE Dist. I This form is to be filed in If this is a request for sile well, this form must be accomp. tests taken on the well in accomp. All sections of this form must be accomp. tests taken on the well in accomp. All sections of this form must be accomp. Casing Pressure (Shut-in)	lift, eic.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size ATION COMMISSION 3 1972 igned by Ramey I, Supv. compliance with RULE 1155. Weble for a newly drilled or deepend anied by a tabulation of the devices indence with RULE 111. ust be filled out completely for allow-	