

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 065710
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME Plains Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 Sec. 28, T-19-S, R-32-E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. II
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3570 RDB		10. FIELD AND POOL, OR WILDCAT Lusk Strata
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-19-32 RMPM
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED)

18. I hereby certify that the foregoing is true and correct

Original Signed By:
SIGNED **V. E. STALEY**

TITLE **Area Superintendent**

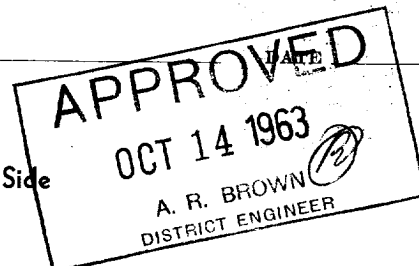
DATE **10-11-63**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PLAINS UNIT NO. 3X

Confirming telephone conversation V. E. Staley to A. R. Brown On September 26, 1963, while drilling subject well at 9788', lost returns. Tested and found leak in 8-5/8" casing DV tool at 2371'.

Ran diesel oil cement squeeze as follows:

Job No. 1 9-27-63, Ran 200 sx incor, 200 sx gel and 60 bbl diesel. Max. Press 100 PSI. WOC and tested. Did not hold.

Job No. 2 9-28-63, Ran 200 sx incor plus 200 sx gel and 120 bbl diesel oil. Max. press. 450. WOC 14. hrs.

Unable to circ. Set BP at 3,000' and cement through DV tool with 500 sx incor, plus 8% gel and loss circ. material. On vacuum at end of job.

Drl out with bit, unable to fill casing. Cemented through retrievable cement tool set at 2200' with four batches, each containing 40 sx incor plus 4% cacl. Balanced out each batch through DV tool near end of pumpability time and WOC 3 hrs between batches. All batches on vacuum. WOC 8 hrs and drl out 40' cmt at DV tool and BP at 3,000'. Established circulation.

Drilled from 9788 to 9871' and found 8-5/8" csg parted 2336'. Worked into parted casing and reamed out. Ran 7" OD 23# and 26# N-80 exstremeline casing to TD of 9871' and cemented with 100 sx cement. After WOC 24 hrs, tested casing with 2500 PSI, 30 minutes. Tested OK.

Reduced hole to 6-1/8" at 9871' and resumed drilling operations.