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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC	8. Farm or Lease Name STATE AF
3. Address of Operator P.O. BOX 4067, MIDLAND, TEXAS 79701	9. Well No. 1 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE WEST LINE AND 510 FEET FROM THE SOUTH LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM ABO REEF
15. Elevation (Show whether DF, RT, GR, etc.) 3951' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	WELL STATUS <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has developed communication between the watered out Devonian Zone and the producing Abo zone causing recovery from the Abo zone to be 100% water. Efforts to date have been unsuccessful in alleviating this problem. Due to unfavorable economics, more remedial work cannot be economically justified at this time. We request that we be allowed to leave this well TA'd until such time that we can economically work over this well. At stake is production of 20 BOPD (economic limit is 12 BOPD at current production costs) And approximately 8000 BO reserves.

Expires 6-1-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClinton</u>	TITLE <u>Area Supt.</u>	DATE <u>6-10-76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY		