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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "AF"
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER- ☐

2. Name of Operator
TEXAS PACIFIC OIL COMPANY, INC.

3. Address of Operator
P. O. Box 1069, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **M** **660** FEET FROM THE **West** LINE AND **510** FEET FROM
THE **South** LINE, SECTION **8** TOWNSHIP **18-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3951' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete from Devonian to Abo
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up. Installed BOP. Pulled tubing, packer and pump.
- Set CIBP at 8825' with 2 sacks cement. Perforated 1/2" Jet Shots at 8707 - 8710 - 27 - 31 - 33 - 35 - 41 - 44 - 46 - 50 - 82'. Set packer at 8626'.
- Acidize with 7000 gal. CRA-35 20% Acid plus 8,000 gal. My-T-Gel. Flushed.
- Swabbed to flow, pulled packer.
- Ran tubing with SN at 8745'. Ran pump and rods and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

SIGNED

TITLE Area Superintendent

DATE May 7, 1971

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE MAY 10 1971

CONDITIONS OF APPROVAL, IF ANY: