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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

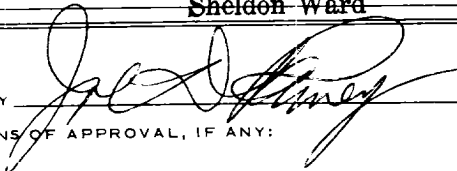
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "AF"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE West LINE AND 510 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3951' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Recomplete from Devonian to Abo <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and Rig up. Pull tubing, pump and packer. Install BOP.
2. Set CIBP at 8825' and cap with cement.
3. Perf. 8707 - 10 - 18 - 27 - 31 - 33 - 35 - 41 - 44 - 46 - 50 - 82' with ½" JS.
4. Run rubing with creating packer at 8675'.
5. Acidize with 8,000 gal. My-T-Gel plus 7,000 gal. 20% Acid.
6. Swab back load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by		DATE May 7, 1971	
SIGNED Sheldon Ward	TITLE Area Superintendent		
APPROVED BY 		TITLE SUPERVISOR DISTRICT	DATE MAY 10 1971
CONDITIONS OF APPROVAL, IF ANY:			