

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Oil Company			Lease State "AP"			Well No. 1	
Location of Well	Unit M	Sec 8	Twp 18 S	Rge 35 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Vacuum Abo Reef		Oil	Pump	Tbg	32/64	
Lower Compl	Vacuum Devonian North		Oil	Pump (Hyd)	Tbg	None	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 A.M. April 25, 1966

Well opened at (hour, date): 7:30 A.M. April 26, 1966

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>12</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>20</u>	<u>12</u>
Minimum pressure during test.....	<u>15</u>	<u>12</u>
Pressure at conclusion of test.....	<u>15</u>	<u>12</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No change *</u>

Well closed at (hour, date): 7:30 P.M. April 26, 1966

Oil Production _____ Gas Production _____

During Test: 15 bbls; Grav. 50.5 ; During Test 12 Total Time On Production 12 hours MCF; GOR 800

Remarks * No Buildup on hydraulic pumping installation.

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 A.M. April 27, 1966

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>253</u>	<u>12</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>253</u>	<u>100</u>
Minimum pressure during test.....	<u>226</u>	<u>12</u>
Pressure at conclusion of test.....	<u>226</u>	<u>75</u>
Pressure change during test (Maximum minus Minimum).....	<u>27</u>	<u>88</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 7:30 A.M. April 28, 1966

Oil Production _____ Gas Production _____

During Test: 127 bbls; Grav. 40.4 ; During Test 30 Total time on Production 24 hours MCF; GOR 236

Remarks Annual test. Abo Reef logging on shut in.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Texas Pacific Oil Company
By H. L. Smith

By _____ Title Tester - Oil Reports & Gas Services
Title _____ Date May 2, 1966

