

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>Texas Pacific Oil Co.</b>			Lease <b>State "AP"</b>			Well No. <b>1</b>	
Location of Well	Unit <b>M</b>	Sec <b>8</b>	Twp <b>18 South</b>	Rge <b>35 East</b>	County <b>Lea</b>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<b>Vacuum Abo Reef</b>		<b>Oil</b>	<b>Flow</b>	<b>Tbg.</b>	<b>32/64</b>	
Lower Compl	<b>Vacuum Devonian North</b>		<b>Oil</b>	<b>Flow</b>	<b>Tbg.</b>	<b>13/64</b>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM Feb. 10, 1965

Well opened at (hour, date): 9:00 AM Feb. 11, 1965

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<b>X</b>
Pressure at beginning of test.....	<b>617</b>	<b>627</b>
Stabilized? (Yes or No).....	<b>no</b>	<b>no</b>
Maximum pressure during test.....	<b>637</b>	<b>627</b>
Minimum pressure during test.....	<b>617</b>	<b>60</b>
Pressure at conclusion of test.....	<b>637</b>	<b>165</b>
Pressure change during test (Maximum minus Minimum).....	<b>20</b>	<b>567</b>
Was pressure change an increase or a decrease?.....	<b>Increase</b>	<b>Decrease</b>

Well closed at (hour, date): 9:00 AM Feb. 12, 1965

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 132 bbls; Grav. 50.5 ; During Test 11.0 MCF; GOR 833

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM Feb. 13, 1965

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<b>X</b>	
Pressure at beginning of test.....	<b>640</b>	<b>522</b>
Stabilized? (Yes or No).....	<b>yes</b>	<b>no</b>
Maximum pressure during test.....	<b>640</b>	<b>730</b>
Minimum pressure during test.....	<b>60</b>	<b>522</b>
Pressure at conclusion of test.....	<b>60</b>	<b>730</b>
Pressure change during test (Maximum minus Minimum).....	<b>580</b>	<b>208</b>
Was pressure change an increase or a decrease?.....	<b>Decrease</b>	<b>Increase</b>

Well closed at (hour, date): 9:00 AM Feb. 14, 1965

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 95 bbls; Grav. 40.4 ; During Test 235 MCF; GOR 2474

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19  
New Mexico Oil Conservation Commission

Operator Texas Pacific Oil Co.  
By A. L. Smith

By \_\_\_\_\_ Title Tester - Oil Reports & Gas Services  
Title \_\_\_\_\_ Date Feb. 16, 1965

at the time  
test shall be  
stabilized  
has the

...the age test  
...the  
...the

4. All pressures throughout the entire test shall be continuously measured and recorded on recording pressure gauges. The weight of the specimen shall be measured with a springweight tester at each flow rate of the test and at the end of each flow test.

[illegible]