Note that the second conservation commission

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator							1	Well	
Location	tion Unit Sec Tw			State MAF" Wp Rge Coun					
of Well	H	8	Type of	18-S	Method of	36-E	Prod.	Medium	Choke Size
	Name of Rese	ervoir or Pool	(Oil or		Flow, Art			or Csg)	-
Upper Compl	Bone Springs		011		Flow		Tubing		16/64#
Lower Compl	Devonian		011		Flow		Tubing		10/64"
			FLOW	TEST	NO. 1				
Both zones shut-in at (hour, date): 9:00 P.M. 8/9/63									
Well ope	ened at (hour,	date): 10:15	A.M. 8/14	/63			C	Upper ompletio	Lower n Completion
Indicate	e by (X) the	zone producing	• • • • • • •			• • • • • •			
Pressure at beginning of test									
Stabilized? (Yes or No)								Yes	Yes
Maximum pressure during test									
Minimum pressure during test									
Pressure at conclusion of test									1002
Pressure change during test (Maximum minus Minimum)552									
Was pres	sure change a	n increase or a	decrease?	• • • • •		tal Tin		ecresse	_ Decrease_
Well closed at (hour, date): 2:15 A.M. 8/15/63 Production Oil Production During Test: 130 bbls; Grav. 10.4 ; During Test 99 MCF; GOR 762									
Remarks									
			· · · · · · · · · · · · · · · · · · ·				- · · · · · · · · · · · · · · · · · · ·		
 :			EI OM	TEST N	<u> </u>				
Woll one	and at (hour	date): 1:15					C	Upper ompletio	
				_				•	-
Indicate by (X) the zone producing									
Stabilized? (Yes or No)									
Maximum pressure during test									
							964		
Pressure at conclusion of test									
		n incr ease or a					· · · · · <u>T</u> v		
Well clo	sed at (hour, uction	date) 5:45 P.	M. 8/15/6 Gas	3 Produ	Tota Prodetion	al time duction	on	rs. 30	Kinutes
_									
I hereby knowledg	-	the information	n herein c	1				•	-
Approved			19	\sim		-	•		Odl Company
New Mex	ico Oil Conse	rvation Commiss:	ion	-	3 y	<u> </u>		7	
By				7	itle <u> </u>	istrici	. Kngin	eer	
Little	1.			-	at.e .				