NL SER OF COP. . S RECEIV LD DISTRIBUTION SAL: A FF FILE U.E.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

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	Non Water	^
	New Well	
	HITTIFF	
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This form shall be submatted by the operator before an initial allowable will be assigned to any completed Oif or Gaswell.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

ied into ui	e stock tank	is. Çalı illüs	it be topolica of	15.515 p	Hobbs, New	Maxico	August 1	5, 1963
					(Place)			(Date)
E ARE H	EREBY RI	EQUESTI	NG AN ALLO	WABLE FOR	A WELL KNO	WN AS:		
exas Pac	ific Coa	1 & 011	Company	State MAPH	, Well No	1, in.	SW 1/4	
(Cor Mr	npany or Ope	erator) R	1 x5-3	n 35=B	NMDM	Understand .		Pool
Tieff Las								
<i>1</i> 08			County. Dat	e Spudded	5/16/63	Date Drilling C	capleted .	7/25/63
	e indicate le		Elevation	3951.4	Total D	epth 11,771	PBTD_	119/20
- N		TA	Top Oil/Gas F	Pay 8704	Name of	Prod. Form.	no spring	the laying
D C	В	^	PRODUCING INT	TERVAL -		J	,,	1 Detru
			Perforations	87181, 8	727*, 8733*,	8741, 8744	<u> </u>	
E	F G	H			Depth Casing			8722
			OIL WELL TEST					
L	K J	I		-	bbls.oil,	bbls water in	hrs.	Choke min. Size
					Treatment (after			
M	N O	P	lest After Ad	of the th	ls,oil, 0	bble water in'	bre O2	Choke
x					15,011,	DDIS Water III		<u> </u>
			GAS WELL TEST	-				
(FOOTAGE				MCF/Day			
Tubing ,Cas	ing and Ceme	nting Reco			ack pressure, etc.			
Size	Feet	Sax	Test After A	cid or Fracture	Treatment:	MCF	Day; Hours	flowed
13-3/8"	366•	400	Choke Size_	Method	cf Testing:			
<u> </u>	700	400	to it is a final f	Treatment	(Give amounts of m	aterials used, su	ch as acid, w	ater, oil, and
9-5/8"	3951*	21.67	sand): 200	O gal. mud	(Give amounts of m			
711	11,774*	1700	Casing	Tubing 3	Date first no oil run to t	ew 8/4/63		1
			_				7	
			l l		-New Martico	311111		
	D		Gas Transpor	ter	approval of.	ennlication	for dual.	
					/	711	A	2 111. 120
compreti	on subsili	red ou	August 9, 19	1 1	1 1 1 1 m	1100	7/	1 3
					٠٠٠٠٠٠١٠٠٠١٠٠٠١١٠٠٠١١٠٠١١١٠٠١١١١	he heet of my kn	muledae	
					and complete to the Texas P	ecitic Coel	end Oil G	
Approved			بنوم	, 19		(Company or	Operator)	
Ol	L CONSE	RVATION	COMMISSIO	N	Ву:	(Signatu	// Th	
	4				Title Petro	Loum Enginee	r	
by:/		•••••	***************************************	•••••	Send (Communications 5 3 2	regarding w	ell to:
Γitle	-1					Pacific Coa		
					P. O.	Box 1069, H	obbs, New	Mexico