

OWWO

COUNTY LEA FIELD Vacuum STATE NN MN 20546

OPR TEXAS PACIFIC OIL CO., INC. MAP

1 State "AF"

Sec 8, T-18-S, R-35-E CO-ORD

510' FSL, 660' FWL of Sec

CLASS		OWOF EL 3968E	
Re-Cmp 5-6-71	FORMATION	DATUM	DATUM
CSG & SX - TUBING 13 3/8" at 385' w/400 sx 9 5/8" at 3970' w/2167 sx 7" at 11,791' w/1500 sx			
LOGS EL GR RA IND HC A			

TD 11,793'; PBD 8825'

(Abo) Perfs 8707-82' NO NEW POTENTIAL

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CONT. PROP DEPTH 8782' TYPE WO
DATE

10-12-71 F.R.C. 10-14-71; Opr's Elev. 3951' DF
PD 8782' WO (Abo)
(Orig. Texas Pacific Coal & Oil Co., #1
State "AF" comp. 8-5-63 thru Perfs 8718-44',
& 11,513-573', OTD 11,793', OPB 11,722')
TD 11,793'; PBD 8825'; COMPLETE
PB to 8825'
Perf @ 8707', 8710', 8727', 8731', 8733', 8735',
8741', 8744', 8746', 8750', 8782' w/1 SPI
Acid (8707-82') 15,000 gals
Ppd 14 BO + 128 BW in 24 hrs (8707-82')

10-14-71 COMPLETION REPORTED

Dual		COUNTY Lea		FIELD Undesignated		STATE N.M.		NO.	
OPR Texas Pacific Coal & Oil Company								MAP	
NO. 1		LSE State "AF"							
SEC. 8		T. 18S		BLK. R 35E		SUR.		CO. ORD.	
LOC. 510' fr S Line & 660' fr W Line of Sec.									
MI.		FROM 8-5-63(BS)		CLASS.		EL. 3968'			
SPUD. 5-16-63		COMP. 8-2-63(D)		FORMATION		DATUM		FORMATION DATUM	
TRL. 4000 Ac. (BS)		LOG:							
2000 Ac. (Dev)		Anhy 1633							
CSG. & SX.		Yates 3080							
13 3/8" 385' 400		Queen 4204							
9 5/8" 3970' 2167		SA 4885							
7" 11791' 1500		B Spgs 6330							
TBG. DEPTH		SIZE B Spgs Rf 8704							
LOGS EL GR RA IND HC A		Miss 10882							
		TD 11793'				PB 11722'			
PROD INT.		(DAILY RATE)		BS&W		GH		GOR	
8718-44' Flo. 422 BOPD				8/64"		943		48.	
(Bone Springs)								340# 12'	
11513-573' Flo. 332 BO				8/64"		452		51.	
(Devonian)								850- 24'	
								900	
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CONT. Big West Drlg. Co.				PROP DEPTH 12,000'		TYPE			
DATE									

F.R. 5-16-63, Devonian
 Contractor - Big West Drlg. Drlg., PD 12,000' RT
 5-21-63 Drlg. 3186' anhy. & salt.
 5-27-63 Drlg. 4175' ls.
 6-3-63 Drlg. 6964' ls. & sd.
 6-10-63 Drlg. 7995' dolo. & sd.
 6-17-63 Drlg. 8789' dolo.
 DST 8680-8716', open 3 hrs, GTS 15", rec 8018'
 gas, 270' oil (Grav. 39.8), 180' SOCDM, 90' HOCDM,
 & 90' OCM, 60" ISIP 3211#, FP 37-184#, 60" FSIP
 3211#.
 6-24-63 TD 9150' dolo., sh. & ch., circ. for samples.
 DST 8765-8810', open 3 hrs, GTS 55" @ TSTM, rec
 720' HGC&SOCM, 60" ISIP 3131#, FP 63-184#, 60"
 FSIP 2149#.
 DST 8978-9028', open 2 hrs, rec 810' fluid being:
 5' free oil, 180' SO&GCM, 625' DM, 60" ISIP 2742#,
 FP 137-279#, 60" FSIP 1298#.

Texas Pacific Coal & Oil Co., #1 State "AF" - Sec. 8-18S-
35E

7-1-63 Drlg. 9982' dolo., sh. & ch.
7-8-63 Drlg. 10556' ls. & sh.
DST 9945-9990', open 1 hr 45 mins, GTS 19", rec
1116' HGC&SOCM & Sul. Wtr, 2139' SO&GC Sul. Wtr,
1953' sul. wtr, 60" ISIP 3702#, FP 301-2082#,
65" FSIP 3526#.
7-15-63 Drlg. 11172' ls. & ch.
7-22-63 Drlg. 11768' ls. & dolo.
DST 11516-693', open 5 hrs, used 1800' WB, GTS
48", WB&OTS 1 hr 48 mins, fld. to pits for
25 mins, (est. 12-14 bbls); fld. as follows:
1 hr thru 1" chk, fld. 32 BO + 20 BW, FP 60#,
GOR 750. 3/4 hr thru 1/2" chk, fld. 27 BO, FP
140#, GOR 660. 1 hr thru 1/4" ch., fld. 31 BO
FP 335#, GOR 660. (Gravity 51.), rev out 117
BO, rec 120' HO&GCM below sub, 2 hr ISIP 4646#,

FP 1254 (1" ch.) - 3920# (1/4" ch), 2' FSIP 4688#.
7-29-63 TD 11793', PB 11722', prep to perf.
8-5-63 TD 11793', PB 11722', tstg. Bone Springs.
Perf 48/11513-537', 42/11552-573', Spotted 2000
gals acid, fld. 332 BO/24' thru 8/64" & 9/64"
chk, TP 900-850#, GOR 452.
Set Pkr @ 11386', Perf (Bone Springs) @ 8718',
8727', 8733', 8741' & 8744', treated 4000 gals
acid, fld. 141 BO in 7 1/2 hrs, TP 360#, 8/64"
chk, GOR 879;
8-12-63 TD 11793', PB 11722', COMPLETED.
LOG TOPS: Woodford 11355', Devonian 11505'.