NO. OF COPIES RECEIVED	- 9-			
DISTRIBUTION	NEW MEXICO OL	L CONSERVATION COMMISSIO	and a service of the control of the	
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
U.S.G.S.	AUTHORIZATION TO T	AND	Effective 1-1-65	
LAND OFFICE	= = AUTHORIZATION TO I	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER - OIL	· · · · · · · · · · · · · · · · · · ·			
OPERATOR				
PRORATION OFFICE	· —·			
Operator C. Adv. C.	1 Congran			
Address			·	
Eu Os Bo	s 209, Hodde, low service	9888P)		
Reason(s) for filing (Check proper	hox/	Ober Hease explana		
New Well Recompletion	Change in Transporter of:			
Change in Cwnership		densate		
If change of ownership give nam	e Midstater Mi (Verrenv.		New Mandico 98240	
and address of previous owner_				
Lease Name	ND LEASE:	Formation Kini - : .	1389e15 <b>0</b>	
State "A	r" 3 Vacuum	Devonian Stone Feb	<sup>gera or See</sup> State	
Location	-			
Unit Letter I - 16	SSC Feet From The South	Line and $330$ Feet Ut	East	
Line of Section 7	Township 135 Range	35D, towers,	Lea Charty	
DESIGNATION OF TRANSPA				
<ul> <li>Name of Authorized Transporter of</li> </ul>		GAS Address (Give address to which ap	proved supposithis form is to be sen:	
<b>L</b>	w Moxico Pipeline (5).	97 1510, Midler	d, Taxas	
	Casinghedd Gas 🕌 or Dry Gas 📑	Audress Gue address to which ap	proced copy of this form is to be sent	
	Petroleum Co.	Phillips 21dg., Oc	dessa, Texas	
If well produces oil or liquids, aive location of tanks.	<u> </u>	Yes	+ 59%	
If this production is commingled	with that from any other lease or poo			
. COMPLETION DATA				
Designate Type of Comple	etion $= (X)$ and $\mathbb{C}$ Gas Well $\mathbb{C}$	New Well Workhover Deepen	Elvir žisaski i Jame Heriti (12 pp. Hestv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.3.7.5.	
	<u> </u>			
Elevations (PF, RKB, RT 6R, etc.	Mitme of Er doubling Pormation	Tapit 11-Main (my	i .na . eptn	
Perforations	i		Depts Unsing Choe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load of depth or be for full 24 hours:	oil and must be equal to or exceed top allow	
Date First New Cil Bun To Tanks	Eate of Test	Producing Me hod (Flow, pump, gas	lift, etc.)	
		:		
Length of Test	Tubing Pressure	Casing Press we	Choke Size	
Actual Prod. During Test	Oi: - Bb.s.	Water-Bbis.	Gas • MOF	
	-			
· <del></del>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhie Condensate 20025	Co-110 - 4 C4	
AUGUS F.OU. FORCEMOR/D	Teuden of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	with and that the information given		Kanco	
above is true and complete to the best of my knowledge and belief.		BY	4 . /	
		TITLE	*	
1	(1 1		n compliance with RULE 1104.	
(Signature)		If this is a request for allowell, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation	
(Signature)  Little (Signature)		tests taken on the well in acc	ordance with RULE 111.	

September 30, 1967

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.