6 - OCC
1 - Houston
1 - Midland
1 - File
1 - Rowan

HOBBS OFFICE O. C.
DEC 12 9 59 AM '63

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company (Company or Operator) State "AN" (Lease)

Well No. 9, in NE ¼ SE ¼, of Sec. 7, T. 18S, R. 35E, NMPM.

N. Vacuum Devonian Pool, Lea County.

Well is 330 feet from East line and 1650 feet from South line of Section 7. If State Land the Oil and Gas Lease No. is E-7653

Drilling Commenced 9-6-63, 19..... Drilling was Completed 11-14-63, 19.....

Name of Drilling Contractor Rowan Drilling Co.

Address 3023 Humble Bldg., Houston, Texas

Elevation above sea level at Top of Tubing Head 3956 The information given is to be kept confidential until NOT CONFIDENTIAL, 19.....

OIL SANDS OR ZONES

No. 1, from 11,501 to 11,577 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	N	344	Tex. Pat.			Surface
8-5/8	24 & 32	N	4857	Float			Intermediate
5-1/2	15.5 & 17	N	11,792	Float		11,501-77	Oil string
2-3/8	4.7	N	11,574				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	344	350	Pump		
11"	8-5/8	4857	3840	"		
7-7/8"	5-1/2	11,792	519	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-9-63, 1000 gal. NE acid

11-12-63, 1000 gal. NE & LST acid

11-19-63, 3000 gal. gelled 15% acid & 3000 gal. 15% NE gelled acid

Result of Production Stimulation Flowed 71 BO, no water on 16/64" chokeon 24 hr. test.

Depth Cleaned Out 11,755'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,793 T.D. feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing November 21, 19 63

OIL WELL: The production during the first 24 hours was 71 barrels of liquid of which 100 % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity 49.2

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico	
T. Anhy	1585	T. Devonian	11,483		T. Ojo Alamo	
T. Salt		T. Silurian			T. Kirtland-Fruitland	
B. Salt		T. Montoya			T. Farmington	
T. Yates	2995	T. Simpson			T. Pictured Cliffs	
T. 7 Rivers		T. McKee			T. Menefee	
T. Queen	4083	T. Ellenburger			T. Point Lookout	
T. Grayburg	4440	T. Gr. Wash			T. Mancos	
T. San Andres	4791	T. Granite			T. Dakota	
T. Glorieta		T. Bone Springs	8349		T. Morrison	
T. Drinkard		T. Wolfcamp Reef	9890		T. Penn	
T. Tubbs		T. L. Miss. Lime	10,866		T.	
T. Abo	8865	T. Woodford Shale	11,343		T.	
T. Penn		T.			T.	
T. Miss		T.			T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Caliche & sand	9964	10015	51	Lime & chert
225	883	668	Red beds	10015	10138	123	Lime, sand
883	1657	774	Red bed & shale	10138	10233	95	Lime
1657	2220	563	Anhy. & gyp.	10233	10368	135	Sandy lime, shale
2220	2841	621	Anhy. & salt	10368	10575	207	Lime & shale
2841	3385	544	Anhy. & gyp.	10575	10787	212	Lime, chert & sand
3385	3510	125	Anhy., gyp & lime	10787	10874	87	Shale & lime
3510	3660	150	Lime	10874	11030	156	Lime, shale & chert
3660	3762	102	Lime, anhy.	11030	11192	162	Lime & chert
3762	7175	3413	Lime	11193	11230	38	Lime
7175	7758	583	Lime & sand	11230	11300	70	Sandy lime
7758	7909	151	Lime	11300	11332	32	Lime, shale
7909	8026	117	Lime, chert	11332	11485	153	Shale
8026	8077	51	Lime	11485	11548	63	Shale & dolomite
8077	8126	49	Lime & chert	11548	11793	245	Lime
8126	8190	64	Sand & lime				
8190	8317	127	Lime				
8317	8499	182	Lime, sand				
8499	8614	115	Dolo, chert, sand				
8614	8735	121	Lime, chert, sand				
8735	8834	99	Lime, sand				
8834	9200	366	Lime				
9200	9535	335	Lime & chert				
9535	9600	65	Lime				
9600	9906	306	Lime & chert				
9906	9964	58	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1963
(Date)

Company or Operator Tidewater Oil Company Address Box 249, Hobbs, N. Mex.

Name Signed By C. L. WADE Position or Title Area Supt.