NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		
0		

8-21-73

(Date)

	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
ŀ	FILE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65	
}	U.S.G.S.	ALITHODIZATION TO TRAN	ISPORT OIL AND NATURAL G	۸ς	
	LAND OFFICE	AUTHORIZATION TO TRAIN	BFOR FOIL AND NATURAL G	A3	
	IRANSPORTER GAS				
	OPERATOR				
1.	Operator				
	TEMACO Inc.				
	P. O. Pox 720, Nobbos, Nov. Notice College (Flease explain)				
	Reason(s) for filing (Check proper box)		Refer (Flease explain)	a. test oil.	
	New Well	Change in Transporter of: Oil Dry Gas	<u></u>		
	Recompletion Change in Ownership	Casinghead Gas Condens			
	Change in Ownersp				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, including For	matton Kind of Lease	Lease No.	
	New Mexico 'AA' St.	? Toomim Abo	Peef State Federa	or Fee	
	Location Unit Letter A 555	Feet From The The Line	and O C Feet From 1	The Month	
			ILES INMEM, LO		
	Ente of coordinate	TER OF OIL AND NATURAL GAS			
111.	Name of Authorized Transporter of Oil	cr Condensate	Address (Give dadress to writer approx		
	The Permian Corport		Address Give address to which approx	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Car Not Connected	i			
	If well produces oil or liquids, give location of tanks.	A 7.0 20-9 34,-3	110		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Resty, Diff. Resty.	
- • •	Designate Type of Completic		New Wel. Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE			SACKS CEMENT		
	HOLE SIZE				
				+	
W.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	ter recovery of total volume of load oil	and must be equal to or exceed top allow	
•	OIL WELL	2010 10 11111 20	pth or be for full 24 hours; Producing Method (Flow, pump, gas li	ift, e:c.)	
	Date First New Oil Run To Tanks	Date of Test	Fraggerid Marines it read her 100		
	Length of Test	Tubing Pressure	Casing शिवडडधार्क	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Yater - Bais.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
			APPROVED A		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		(1.1)	Rungan	
	Commission have been complied above is true and complete to the	he best of my knowledge and belief.			
	(Signature)		TITLE	The second with mile P 4104	
				compliance with RULE 1104. wable for a newly drilled or deepenerated by a tabulation of the deviation	
			well, this form must be accomp	ordance with RULE 111.	
	Assistant listric		All sections of this form mable on new and recompleted w	ust be filled out completely for allow	
(Title) able on new and recompleted wells.					

All sections of this form must be filled out completely for shows able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.