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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 17 9 05 AM '66

5a. Indicate Type of Lease
Lease ☒ Fee ☐

5. State Oil & Gas Lease No.
(State - P - 3036-1)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Name of Lease Name State of N. M. "AAU" NOT-A
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER A, 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Res
15. Elevation (Show whether DF, RT, GR, etc.) 4027' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull pump equipment, and retrieve wire line seating nipple.
2. Perforate 2 7/8" Casing with one jet shot at 8756', 8761', 8767', 8781', 8790', 8794', 8811', 8820', 8832', 8839', 8848', and 8855'.
3. Set retrievable bridge plug at 8920', and dump sand on plug, spot 500 gallons acid. Acidize with 2400 gallons 15% NE acid in 12 stages with one ball sealer between each stage. Pump in 20 bbls. loose crude followed with 15,000 gallons 15% CRA acid in two 7500 gallon stages with 6 ball sealers between each stage. Swab well, recover load, Test, return well to production.
4. On 24 Hour Potential Test well pumped 146 BBL Oil, plus 3 BBL. water, ending 2:00 P. M. May 15, 1966. GOR - 1570, GRAVITY - 38.0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE May 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: