The following work is been completed on subject well: 1. Full pump equipment, and retrieve wire line seating nipple. 2. Perforate 2 7/8" Casing with one jet shot at 8756', 8761', 8767', 8781', 8790', 8791', 8811', 8820', 8832', 8839', 8818', and 8855'. 3. Set retrievable bridge plug at 8920', and dump send on plug, spot 500 gallons acid. Acidice with 1500 gallons 15% NS acid in 12 stares with one ball sealer between each stage. Swab well, recover load, Test, rest, make the rest with the production. 4. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: 5. Well No. 12. County 12. Coun			
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABLY ARABOON PULS AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS The following work has been completed on subject well: 1. Full pump equipment, and retrieve wire line seating nipple. 2. Perforate 2 7/8" Casing with one jet shot at 8756', 8761', 8767', 8781', 8780', 8794', 8831', 8820', 8832', 8839', 8848', and 8855'. 3. Set retrievable bridge plug at 8920', and dump send on plug, spot 500 gallons acid. Acidize with 2400 gallons 15% CRA acid in 12 stares with one ball sealer between each stape. Pump in 20 bbls. Icase could followed with 15,000 gallons 15% CRA acid in two 7500 gallon stares with 6 ball sealer between each stape. Swab well, recover load, Test, return wall to production. 4. On 24 Hour Potential Tast well pumped 146 VBI 0il, plus 3 RFL. water, ending 2:00 P. M. May 15, 1966. GOR - 1570, GRA"ITY - 38.0. 18. I hereby condity that the information above is true and complete to the best of my knowledge and belief.			
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TITLE Assistant District Nay 17, 1966	18. I hereby certify that	the information above is true and complete to the best of my knowledge and belief.	
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	SIGNED CONT	Fillell Assistant District	May 17, 1966

Superintendent