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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE C.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 25 2 47 PM '66

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-3936-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State N. M. "AAA" NCT-4
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum 4bo Reef
15. Elevation (Show whether DF, RT, CR, etc.) 4027' (D. F.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull pump equipment, and retrieve wire line seating nipple.
2. Perforate 2 7/8" Casing with one jet shot at 8756', 8761', 8767', 8781', 8790', 8794', 8811', 8820', 8832', 8839', 8848', and 8855'.
3. Set retrievable bridge plug at 8920', dump sand on plug and spot 500 gallons acid over perforations. Re-acidize with 2100 gallons 15% NE acid in 12 stages with ball sealers between stages.
4. Pump 20 BBLS crude oil, and follow with 15,000 gallons 15% GRA in two stages with ball sealers between stages along with 10 BBLS crude.
5. Swab well, recover load, Test, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.G. Blevins, Jr. TITLE Assistant District Superintendent DATE April 25, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: