

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 8, 1964
OIL WELL: The production during the first 24 hours was 260 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1755'	T. Devonian	T. Ojo Alamo
T. Salt. 1890'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2955'	T. Montoya	T. Farmington
T. Yates. 3090'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 4160'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 5020'	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo Reef 8632'	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

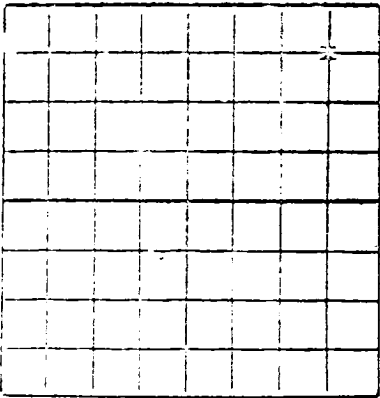
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Caliche				
120	1470	1350	Redbed				
1470	1890	420	Redbed & Anhy				
1890	2950	1060	Anhy & Salt				
2950	3100	150	Anhy & Lime				
3100	4200	1100	Lime				
4200	5000	800	Lime & Sand				
5000	5840	840	Lime				
5840	6220	380	Lime & Sand				
6220	6810	590	Lime & Chert				
6810	7290	480	Lime				
7290	8825	1535	Lime & Sand				
8825	9050	225					
TD	9050						
PBTD	9045						
All measurements from rotary table or 10' above ground level.							
Estimate Number 6381							
6 - NMOCC							
1 - SLD-Santa Fe							
1 - Field							
1 - File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc.
Name H. D. Raymond
Address P. O. Box 728 - Hobbs, New Mexico
Position or Title



AREA 340 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

March 11, 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc. State of New Mexico "AA" NCT-L
(Company or Operator) (Lease)
Well No. 2, in NW 1/4 of NW 1/4 of Sec. 10, T. 18-S, R. 34-E, NMPM.
Vacuum Abo Reef Pool, Lea County.
Well is 660 feet from East line and 660 feet from North line
of Section 10. If State Land the Oil and Gas Lease No. is B-3936-1
Drilling Commenced February 3, 1964 Drilling was Completed March 4, 1964
Name of Drilling Contractor Marcum Drilling Company
Address P. O. Box 5094 - Midland, Texas
Elevation above sea level at Top of Tubing Head 1027' (D. F.)
July 1964 The information given is to be kept confidential until

See attached sheet

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to
Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	23.72	NEW	365'	Howco	NONE	NONE	Surface
8 5/8"	24.00	NEW	3316'	Howco	NONE	NONE	Intermediate
2 7/8"	6.50	NEW	9036'	Howco	NONE	see attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4"	380'	300	Howco		
10 5/8"	8 5/8"	3330'	1650	Howco		
7 5/8"	2 7/8"	9050'	1600	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet
Result of Production Stimulation see attached sheet

Depth Cleaned Out 9050'
PBTD 9045'