STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-9721

7. Unit Agreement Name:

8. Farm or Lease Name: New Mexico "CR" State

9. Well No.: 1

10. Field and Pool, or Wildcat: ~~Lusk~~ Brushy Canyon (Wildcat)

12. County: Lea

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

2. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

3. Name of Operator: Texaco Inc.

4. Address of Operator: P. O. Box 728, Hobbs, NM 88240

5. Location of Well: UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 19S RGE. 32E NMPM

16. Date Spudded	18. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
01/03/63	03/04/63	Shut in	3561' DF	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,495'	---	---	→	0'-11,495'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6416'-6422' Brushy Canyon

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR/CNL from 4400'-8900'

27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	31.20	925'	15"	600	
8 5/8"	24.00	3900'	10 5/8"	650	
4 1/2"	11.60	11,495'	7 7/8"	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"		

31. Perforation Record (Interval, size and number): 6416, 17, 18, 19, 20, 21, 22 - 14 holes 1 9/16"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6416-6422	Acidize w/3000 gal 15% NEFE
6416-6422	Sand frac-20,000 gal 2% KCL

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11/02/86	Pumping	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11/02/86	24	--	→	172	196	0	1140

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
--	--	→	172	196	0	35.3 @ 60° API

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Well shut in

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. B. [illegible] TITLE District Operations Manager DATE 12/17/86