

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
E-9721	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
1. Name of Operator		8. Farm or Lease Name
Texaco Inc.		New Mexico "CR" State
2. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, NM 88240		1
3. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>Leak Brushy Canyon (Wildcat)</u>		
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3542' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE PAGE 1103.

- 1) Move in, rig up.
- 2) Install BOP.
- 3) Pulled and Fished 11,084', 2 7/8" tbg.
- 4) Set CIBP @ 11,205. Dump 40' cmt. New PBTD 11,165.
- 5) Found csg leak 7626-8164. Ran 4 1/2 cmt ret. to 7606.
- 6) Sqzd leaks 7626-8164 w/150 sx cl "H" neat @ 2 BPM, 1900 PSI.
- 7) Perf 4 1/2" csg w/2 JS @ 7500'.
- 8) Set 4 1/2" CIBP @ 7490. Perf 4 1/2" csg w/2 JS @ 6500'.
- 9) Sqzd perfs @ 6500' w/300 cs cl "H" neat to 1800 psi.
- 10) Ran temp surv. TOC @ 5350'.
- 11) Ran 4 1/2" pkr on 2 3/8" tbg. Spot 80 gal 10% acetic acid. Set pkr @ 6249. Test tbg to 7000 PSI.
- 12) Swab FL to 5600'. Perf Wildcat Brushy Canyon 6416-22 w/2 JS. Swab 100' fluid/hr.
- 13) 14 hr SITP-450 PSI. Acidize 6416-22 w/3000 gals 15% NEFE. Max. Press 3200, Min 2200, AIR 3 BPM. Swab load. Fair show gas.
- 14) TOH w/tbg & pkr. TIH w/arrow tension pkr on 2 7/8 N80 tbg. Set pkr @ 6246.
- 15) Sand frac perfs 6416-22 w/20,000 gal gelled 2% KCL and 30,000 lbs 20-40 sand. Air 15.6 BPM, Max P5160, Min P3990. ISIP-1440.
- 16) Flow and swab back load, 200-300' fluid entry between runs.

SEE BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Calk TITLE District Operations Manager DATE 12/17/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 19 1987

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Swab 27BO, 98BW, Good blow gas.

Swab 8 hrs, rec 90BO, 32E', good blow gas.

Run rods and pump, Install ppg. equip.

On 24 hr OPT ending 9:30 am 11/02/86. Pump 172 BNO, OBFW, 196MCF. Gravity 35.3°
@ 60°, GOR 1140, 1½ bore pm, 86 LS, 10½SPM, Prod from 4½" csg perfs 6416-22. Brushy
Canyon Lea Co. NM