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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 2414

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name North E K Queen Unit
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name Tract 7
3. Address of Operator 814 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER D , 480 FEET FROM THE North LINE AND 853 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4103 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 28, 1971

**Ran 136 jts. (4243.47') of 2-3/8" EUE plastic lined tubing and tension packer. Packer set at 4253'.
Load casing and tubing annulus with treated water and installed pressure gauge.
Water injection commenced February 1, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. H. Sumner*

TITLE **Petroleum Engineer**

DATE **February 2, 1971**

APPROVED BY *J. R. Ramsey*

TITLE **SUPERVISOR DISTRICT**

DATE **FEB 5 1971**

CONDITIONS OF APPROVAL, IF ANY: