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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND JOBS OFFICE O. C. C.
MAY 22 1 33 PM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
MURPHY H. BAXTER
Address
814 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701
Reason(s) for filling (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **HMH OPERATORS, BOX 953, MIDLAND, TEXAS**

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE M	Well No. 2	Pool Name, Including Formation E. K. - QUEEN	Kind of Lease State, Federal or Fee STATE
Location Unit Letter F ; 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line of Section 7 , Township 18S Range 34E , NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS- NEW MEXICO PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 6666 ODESSA, TEXAS		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 18
	Rge. 34	Is gas actually connected? YES	When 8/63

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. H. Sumner
(Signature)

PETROLEUM ENGINEER
(Title)

MAY 20, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **[Signature]**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.