## NL SER OF COP. S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

POETS OFFICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Discrete which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|              |               |                 |             | Midland: Texas Augus   | t 9, 1963                               |
|--------------|---------------|-----------------|-------------|--|---|
|              |               |                 |             | (Place)  | (Date)                                  |
| ARE          | HEREI         | BY REQ          | UESTI       | ING AN ALLOWABLE FOR A WELL KNOWN AS:  |   |
| 011          | proper        | tice,           | inu         | State M., Well No. 2., in SE   | 14 NO                                   |
| ( '          | Company       | or Operat       | OT)         | (Lease)  |   |
| Winds        | Letter        | ., Sec          |             | , T. 189 , R. 342 , NMPM, F. K Queen   | Pc                                      |
| _            |               |                 |             | County Date Spudded 7/23/63 Date Drilling Completed                            |   |
|              |               |                 |             | Elevation 1095 GL Total Depth 11121 PBTI                                       |   |
| Pi           | ease indi     | cate loca       | tion:       | Top Oil/Gas Pay is Name of Prod. Form. Casson                                  |   |
| Q            | С             | В               | A           |  |   |
|              |               | i               |             | PRODUCING INTERVAL -   |   |
| E            | F             | G               | H           | Perforations 136 = 1365  Depth 1130 Depth                                      |   |
| ~            | 1             | ١               |             | Depth Depth Open Hole Casing Shoe  | 14330                                   |
|              |               |                 |             | OIL WELL TEST -  |   |
| L            | K             | J               | I           | Natural Prod. Test:bbls.oil,bbls water inhrs                                   | Chol                                    |
|              | Ì             | İ               | İ           |  |   |
| <u>w</u>     | N             | 0               | P           | Test After Acid or Fracture Treatment (after recovery of volume of oil e       |   |
|              |               | Ϋ́Ι             | 1           | load oil used): 220 bbls.oil, 0 bbls water i24 hrsD                            | min. Siz20/                             |
|              |               |                 | <u>.</u>    | GAS WELL TEST -  |   |
| WL 6         | <u> 2650 </u> | NL              |             | Natural Prod. Test:MCF/Day; Hours flowedChok                                   | ce Size                                 |
| bing .C      | (FOOTAG       | F)<br>d Cementi | ng Reco     |  |   |
| Size         |               | ret             | Sax         |  |   |
|              |               |                 | <del></del> | Test After Acid or Fracture Treatment: MCF/Day; Hour                           |   |
| 5/8 <u> </u> | 384           | 3.7             | E,          | Choke SizeMethod of Testing:   | <del></del>                             |
| 2/2          | 1129          | 50              | 0           | Acid or Fracture Treatment (Give amounts of materials used, such as acid sand) |   |
|              | 1330          |                 |             | Casing Tubing Date first new Press. Press. La oil run to tanks 8/8/63          |   |
|              |               |                 |             | Oil Transporter SCHIG-USW MSRICO Pipe Line Company                             |   |
|              |               |                 |             | Gas Transporter  |   |
| narks:       |               |                 |             | 003 110110pot 002  |   |
| mar as .     | • •••••••     | ••••••••        | •••••       |  |   |
| ••••••       | •••••••       | •••••           |             |  | *************************************** |
|              |               | ••••••          | ••••••      |  |   |
|              |               |                 | 4           | formation given above is true and complete to the best of my knowledge.        |   |
| proved       | <b>I</b>      | ••••••          | ·····       | , 19 DOS ON PROPERTIES, INC., (Company or Operator)                            | ••••••••••                              |
|              |               |                 |             | of the   |   |
| 9            | ONE CO        | nserv.          | ATION       | N COMMISSION By: (Signature)   | . 6                                     |
|              | ////          | 1/              |             |  |   |
| (-f.,        | <i>[</i> ]    |                 |             | Title Agent<br>Send Communications regarding                                   | well to:                                |
| ء            |               |                 |             | Name 108 011 Properties, Inc.  | ** <b>**</b> *** *                      |
| <i>[</i> .   |               |                 | •••••       |  |   |
|              |               |                 |             | Address 953_ Midlani   | <u>.</u>                                |