

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3496

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DISPOSAL	7. Unit Agreement Name
2. Name of Operator AZTEC OIL & GAS COMPANY	8. Farm or Lease Name State AJ
3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18 RANGE 36 NMPM.	10. Field and Pool, or Wildcat Arkansas Jct. - S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 3810 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner:

1. Loaded hole with mud laden fluid.
2. Set 35 Sx cement plug over perforatrions at 5430-62' (Over all).
3. Set 35 sx cement plug over perforations at 5047-79' (Over all).
4. Set 25 sx cement plug at 4000'. (Queen)
5. Set 35 sx cement plug at 3200' (Base salt).
6. Set 35 sx cement plug at 1700' (Russler).
7. Cut off and pulled 900' casing-5½". Set 25 sx cement plug in top of casing.
8. Set 35 sx plug at 300' in and out of bottom surface casing.
9. Set 10 sx cement plug at surface with marker.
10. Levelled and cleared location to original contours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by LESTER L DUKE	DISTRICT SUPERINTENDENT	12-21-71
SIGNED	TITLE	DATE

APPROVED BY <i>Nathan D. Olegg</i>	OIL & GAS INSPECTOR	DATE FEB 23 1972
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

11/18/72
S-100

RECEIVED

211971

OIL CONSERVATION COMM.
HOBBBS, N. H.