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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORT ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|------------------------|-------------------------|---------------------|---|---------------------|--|--|
| Name of Company MORRIS R. ANTWEIL | | | | Address P. O. Box 2010, Hobbs, New Mexico | | | |
| Lease Jabama | Well No. 1 | Unit Letter N | Section 1 | Township 18S | Range 36E | | |
| Date Work Performed 7-19/28-64 | Pool Wildcat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

As per C-102, the well has been plugged and abandoned as follows:

- Hole filled with heavy mud.
- 25 sx. cement plug 10,620-520.
- 25 sx. cement plug 9,450-9,350.
- 25 sx. cement plug 6,580-6,480.
- 25 sx. cement plug 5,040-4,940 (base of 9-5/8" int. csg.)
- Pulled and recovered 3,850' of 9-5/8" csg.
- 25 sx. cement plug 3,900-3,800 (stub of 9-5/8".)
- 25 sx. cement plug 3,025-2,925
- 25 sx. cement plug 1,950-1850
- 25 sx. cement plug 250 (base of 13-3/8" surface csg.)
- 10 sx. cement surface plug w/regulation marker and the surface has been returned to the natural contour.

| | | |
|---------------------------------------|---------------------------------------|-------------------------------------|
| Witnessed by J. F. McDonald | Position Production Foreman | Company Morris R. Antweil |
|---------------------------------------|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by <i>Leslie A. Clements</i> | Name <i>Burton Veteto</i> |
| Title | Position Burton Veteto Agent |
| Date | Company Morris R. Antweil |